

Commissioning Heat Pump Systems: New Construction Projects

Please Visit This Link While We Are Waiting to Begin



https://tinyurl.com/HeatPumpD3Refresh





Presented By: David Sellers Senior Engineer, Facility Dynamics Engineering

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 Attendees will be able to discuss some of the issues and opportunities associated with applying heat pumps as a source of heat for buildings as we move towards electrification

2. Attendees will be able to name the common heat pump types and describe their general characteristics (ground source, air source, water source, variable flow refrigeration, etc.)

3. Attendees will be able to discuss ventilation strategies that can be applied in conjunction with heat pump systems and how they can be integrated with the heat pumps and the zones they serve

4. Attendees will be able to discuss the design and commissioning issues associated with applying heat pumps to new construction and retrofit projects

 Attendees will be able to identify existing building commissioning issues and opportunities associated with heat pumps and heat pump systems

 Identify common design, construction, and commissioning issues associated with applying heat pumps to new construction projects

2. Recognize that the design and performance criteria associated with a system utilizing heat pumps will vary with the nature of the technology used (ground source, water source, etc.) and that integrating the heat pump with the auxiliary systems serving it, the loads it serves and the use patterns for the facility is critical to over-all success.

3. Identify the key heat pump system performance criteria that should be targeted by the pre-functional checks and functional tests specified for the commissioning process and if natural or forced response testing techniques should be applied to verify that the design intent has been achieved

4. Create a point list for the DDC system that includes the points needed to perform ongoing commissioning of the heat pump systems in addition to controlling them

5. Recognize the value of trend data for evaluating heat pump system performance to ensure that the design intent has been achieved

Agenda

- 1. Introduction
- 2. The New Construction (NCx) Commissioning Process
- 3. Key Cx Skills
- 4. NCx Functional Testing
- 5. Potpourri
- 6. Case Study



Introduction

A Bit About Me



A Bit About Me

I intended to be an aircraft maintenance engineer

> *I'm doing something <u>totally</u> different*



A Bit About Me

- HVAC field technician
- Control system designer
- HVAC designer
- MCC Powers system engineer
- Murphy Company controls and start-up engineer
- Project engineer
- Wafer fab facilities engineer and system owner
- A happily married PECI technical support engineer and trainer
- FDE Senior Engineer



I've Had Great Mentors Along the Way









EXIT



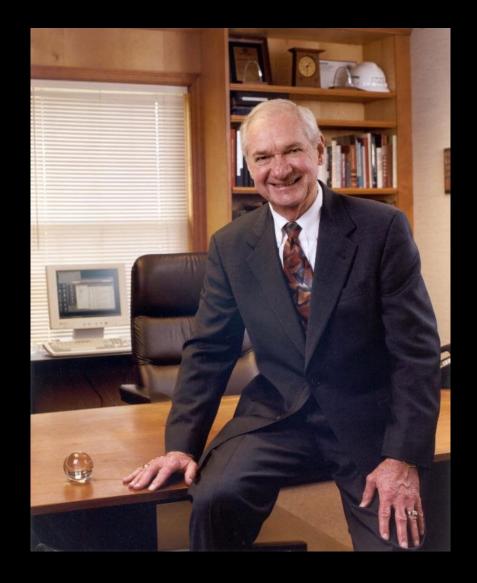
Bill Coad's Thoughts on Energy Conservation

"... that is to practice our profession with an emphasis upon our responsibility to protect the long-range interests of the society we serve and, specifically, to incorporate the ethics of energy conservation and environmental preservation in everything we do."

Energy Conservation is an Ethic ASHRAE Journal, vol. 42, no. 7, p. 16-21

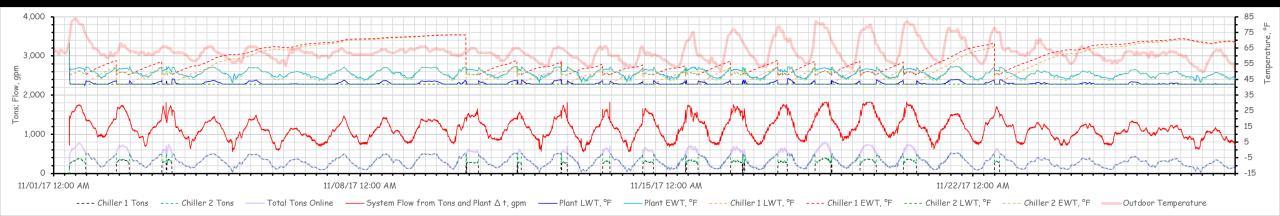
PDF available at https://tinyurl.com/EnergyConservationEthic





My Most Important Lesson

It's all about the load profile



C A Field Perspective on Engineerin X

→ X 🏠 🗎 https://av8rdas.wordpress.com

- 6

Apps & 00-Kathy's Calendar 00 OPB On-Line 00-Weather Airplanes Building Benchmarks Copy Right Energy Financial Fit Bit Hawaii Trip Heart Heart + Heart

A Field Perspective on Engineering

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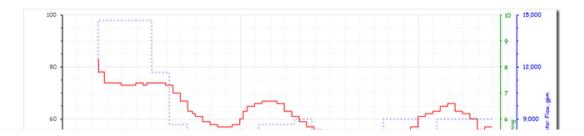
Engineering lessons from the field



Creating a Third Axis In Excel

Posted on April 19, 2019

One of the challenges that came up when I was creating <u>the time series graph of a 9,000</u> ton chiller plant load profile that I show in my <u>previous post</u> was that I wanted to plot data series that had numbers in them with very large differences in the order of magnitude.



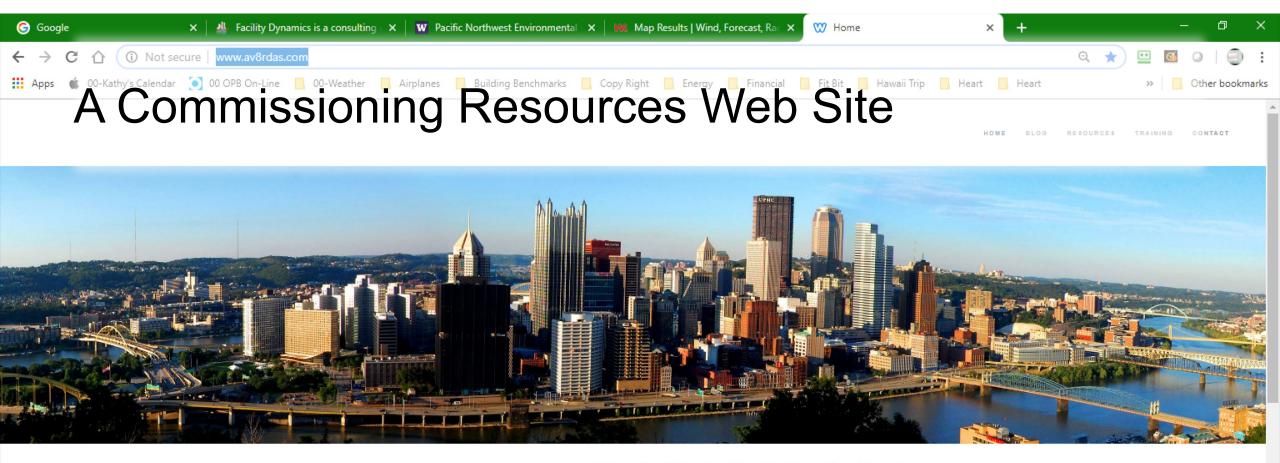
Click the Image to Visit Our Commissioning Resources Website



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http://www.av8rdas.com/

What's New?

Search

Buildings are Talking to Us

We Just Need to Learn How to Listen

My Goal

Welcome to A Field Perspective on Engineering's commissioning resource website. For those who don't know me from my blog or some other venue, I am a senior engineer for a company named Facility Dynamics Engineering a.k.a FDE, which specializes in commissioning, control system design, and some forensic engineering work.









Key Commissioning Skills

Key Cx Skills

- 1. Be able to benchmark and perform utility analysis
- 2. Be able to scope a facility for obvious indicators of opportunity
- 3. Be familiar with fundamental principles and building systems
- 4. Understand and apply the system concept
- 5. Be able to perform data logging and trend analysis

- 6. Be familiar with functional testing techniques
- 7. Be familiar with data analysis techniques
- 8. Be familiar with basic HVAC and energy calculations
- 9. Be familiar with cost/benefit and return on investment calculations
- 10. Be familiar with implementation strategies and techniques







New Construction Commissioning Process

Dictionary definition

- Com·mis·sion
- kəˈmiSHən
- Verb; Gerund or present participle: Commissioning
- 1. Give an order for or authorize the production of (something such as a building, equipment, or work of art).
- The portrait was commissioned by his widow in 1792
- synonyms: order, authorize, bespeak
- 2. Bring (something newly produced, such as a factory or machine) into working condition.
- We had a few hiccups getting the heating equipment commissioned



Dictionary definition

IC HEARIN & DA-WOODI.

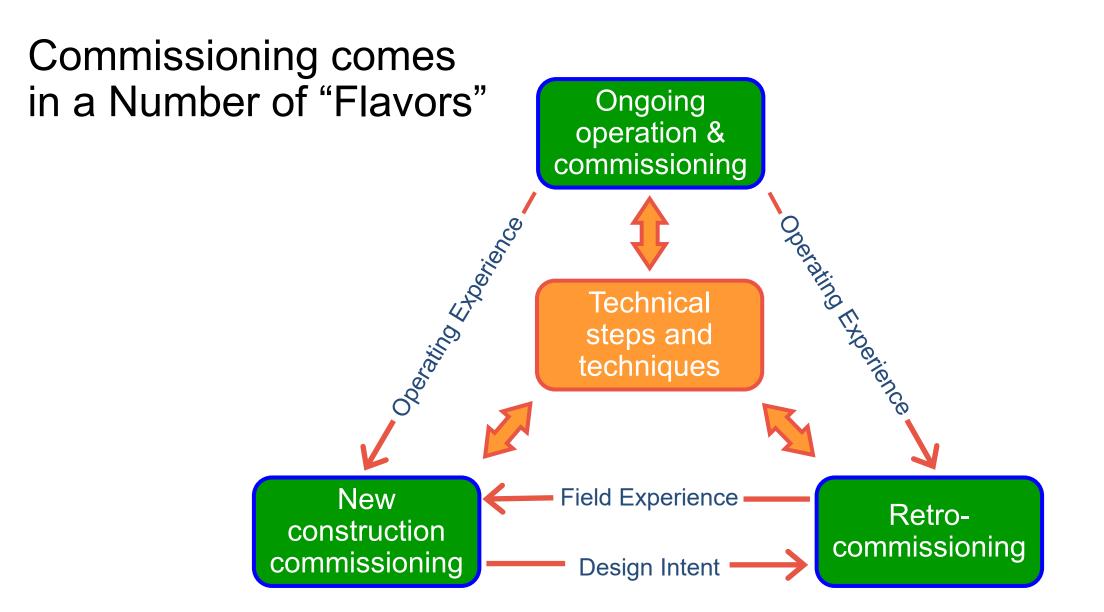
An analogy to a ship's sea trials or "shake-down" cruise

3. To put a ship into commission

Image courtesy www.public-domain-image.com

Industry Definition

- Commissioning is a systematic process of ensuring that all building systems perform interactively according to the contract documents, the design intent and the Owner's operational needs
 - Begins in predesign
 - Documents the design intent
 - Continues through construction, acceptance, the warranty period, and through the building's life cycle
 - Includes functional testing
 - Includes training
 - Documents performance



New Construction Commissioning Phases

- Programming
- Design Phase
 - Design Review
 - Develop Cx Specifications
 - Develop Draft Pre-functional Checks and Functional Tests
- Construction Phase
 - Submittal Review
 - Construction Observation
 - Functional Testing

Functional Testing

Pre-functional Checks

- Generally static vs. dynamic
- Validate equipment and system readiness for testing
 - Is everything there?
 - Control system point to point checks
 - Connections secure
 - Accessibility
 - Standard manufacturer's requirements

Functional Tests

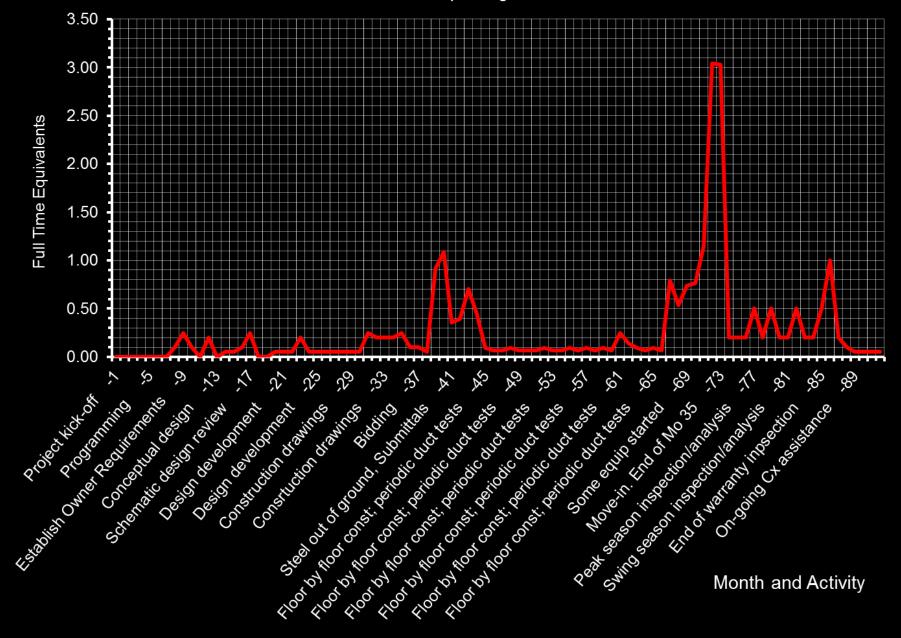
- Generally dynamic
 - Forced response and natural response
 - Start at component level and build to system level
 - Verify integration
 - Components with the system
 - Systems with other systems
 - Systems with the facility

New Construction Commissioning Phases

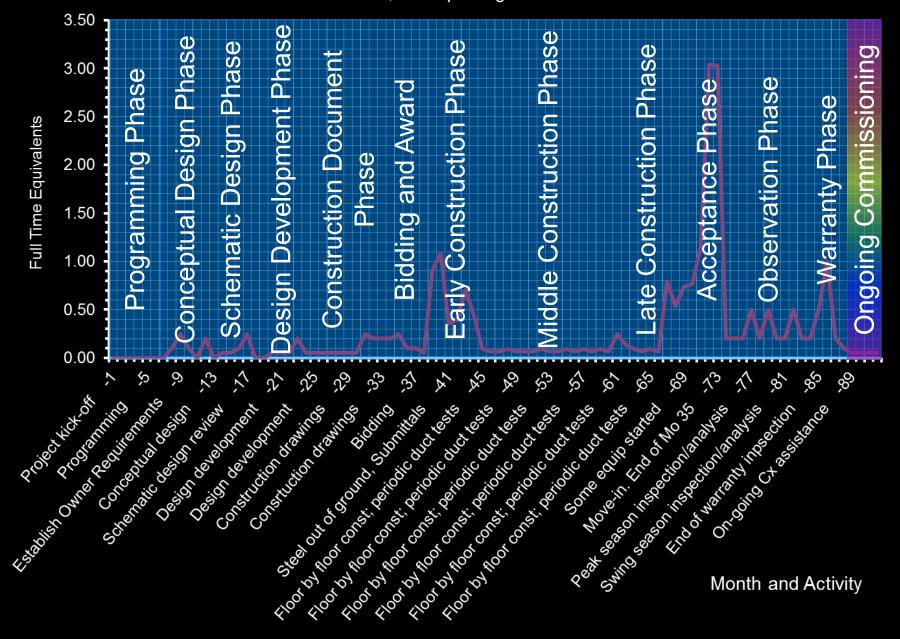
- Programming
- Design Phase
 - Design Review
 - Develop Cx Specifications
 - Develop Draft Pre-functional Checks and Functional Tests
- Construction Phase
 - Submittal Review
 - Construction Observation
 - Functional Testing
 - Warranty
 - Ongoing Commissioning

The NCx Commissioning Process and Project Timeline

Typical New Construction Commissioning Activity 600,000 sq.ft. High Rise Basis



Typical New Construction Commissioning Activity 600,000 sq.ft. High Rise Basis

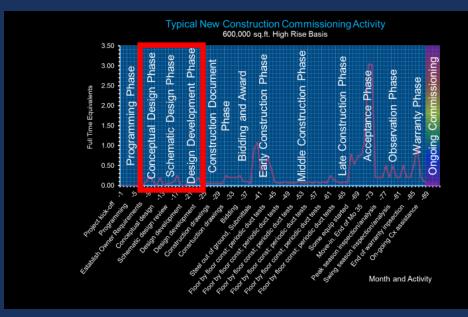








Heat Pumps and Design Phase Cx



Recall That There Are Grades of Heat

Heat

- Energy in motion; the amount of energy flowing from one object to another due to their temperature difference
- There are grades of heat
 - High Temperature greater that 650°C/1,202°F
 - Medium Temperatures between 200°C and 650°C/392°F and 1,202°F
 - Low Temperatures below 200°C/392°F
- Low grade heat is harder to make use of

Recall How Buildings Use Heat

Application

- Heating
- Preheat
- Reheat
- Cooling
- Humidification
- Power Generation

Recall Heat Pump Targets

Application

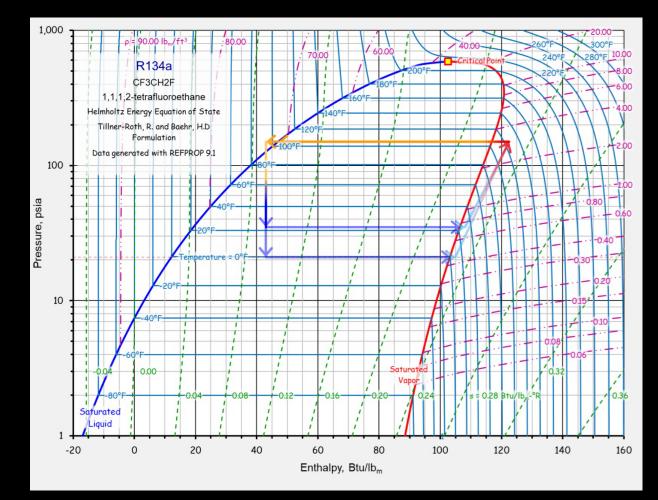
- Heating
- Preheat
- Reheat
- Cooling
- Humidification
- Power Generation



Recall How Lift Impacts Heat Pump Performance

Big source to sink temperature differentials mean:

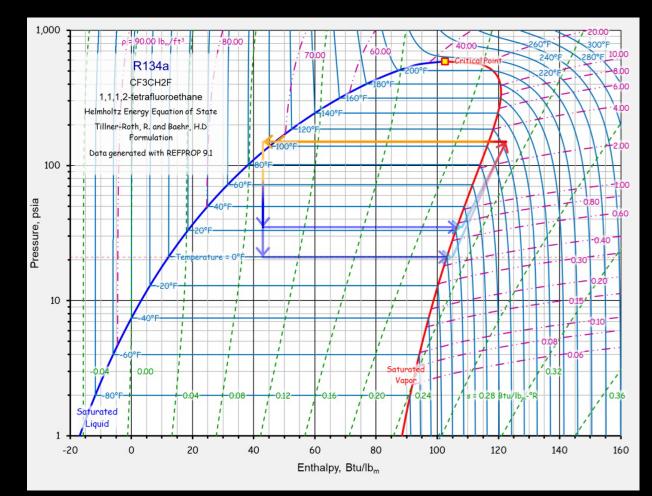
 More energy expended per Btu of energy moved



Recall How Lift Impacts Heat Pump Performance

Big source to sink temperature differentials mean:

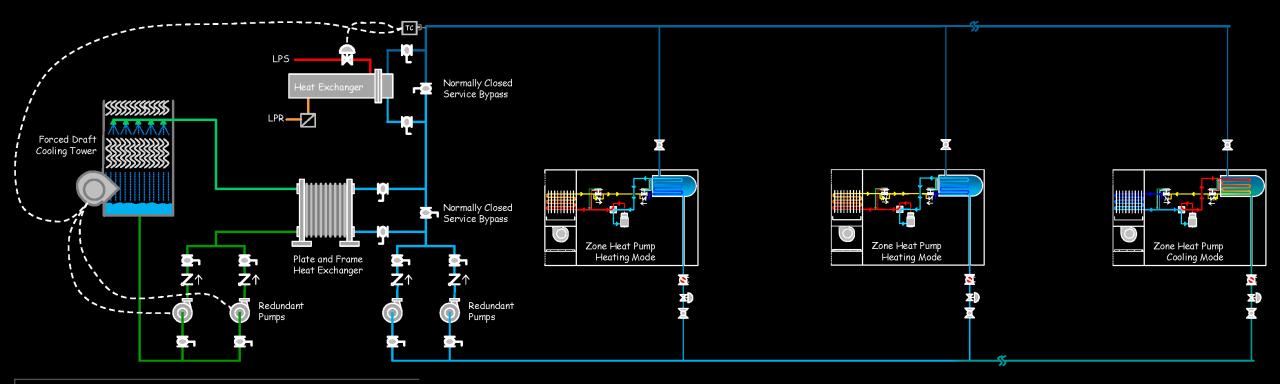
 For air source heat pumps, the ease of recovering energy drops off as the need for recovered energy increases



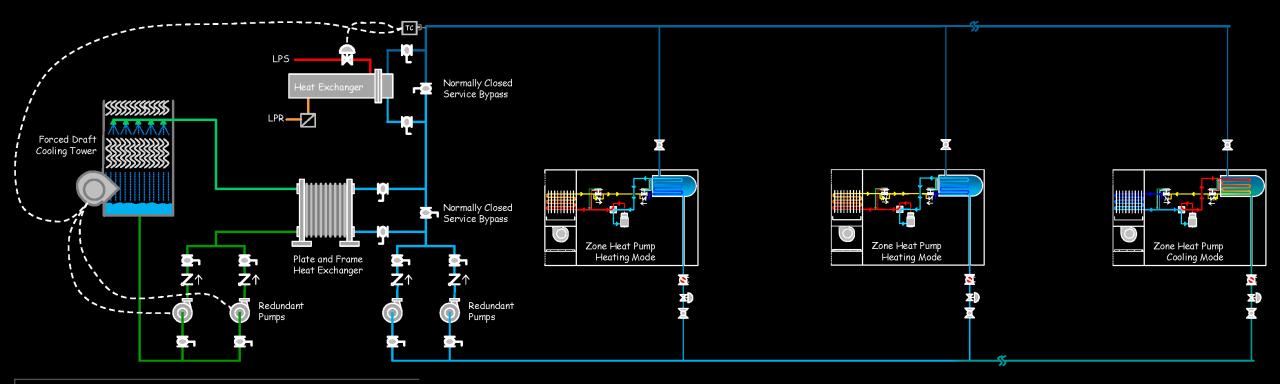
The Ideal Heat Pump Application

Energy Available to Recover from Facility Internal Gains And/Or An Alternative Energy Source that is not Extremely Cold And Loads that can Use Low Grade Heat

Considering a Water Source Heat Pump Loop



Thinking Through How It Works

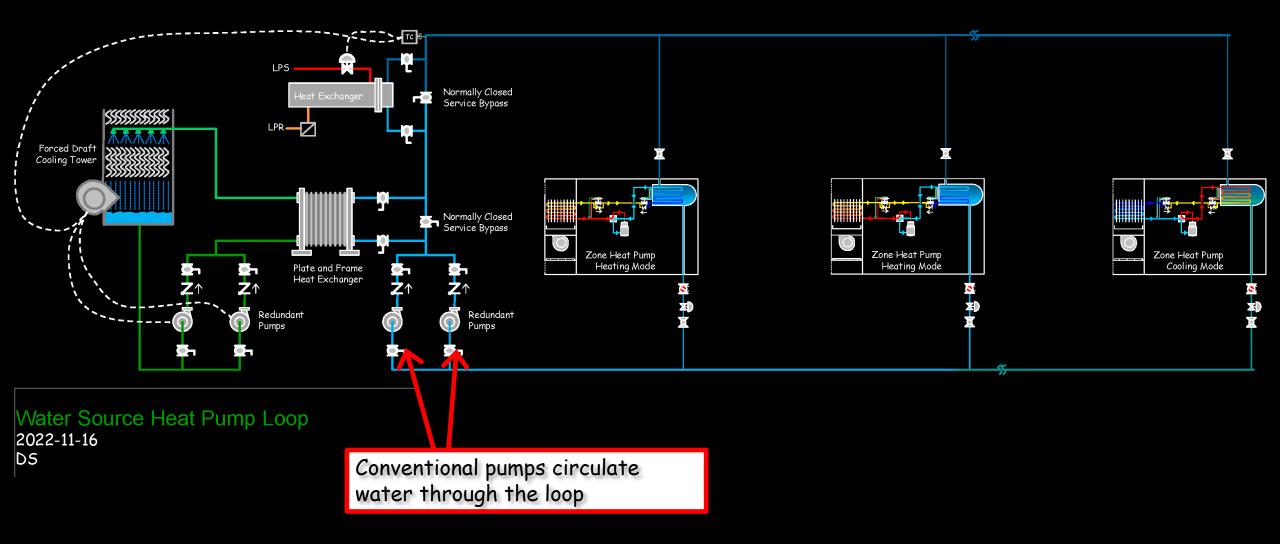


Thinking Through How It Work Heat pumps reject heat to the water loop (air source) for zone

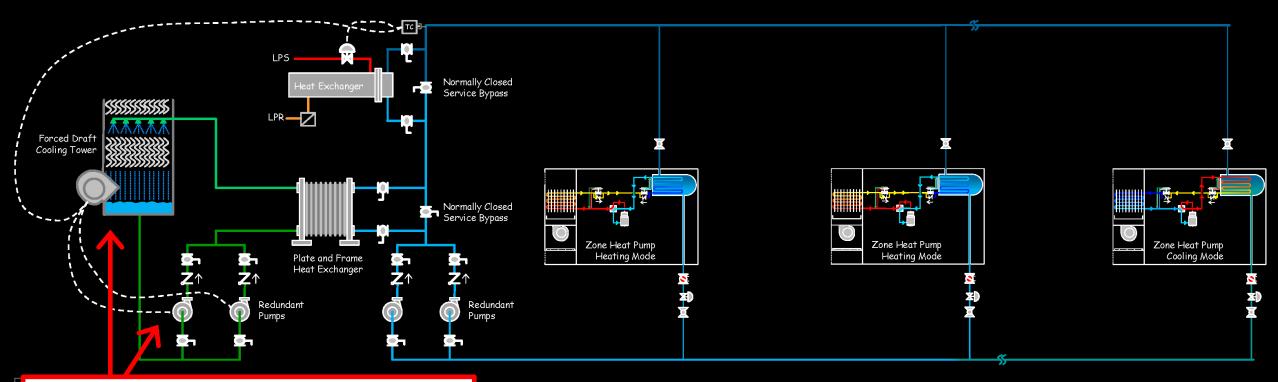
source) for zones that need heating LPS Normally Closed Service Bypass **F**•1 \$\$\$\$\$\$ Forced Draft Cooling Tower Normally Closed Service Bypass Zone Heat Pump Zone Heat Pump Zone Heat Pump Heating Mode Heating Mode Cooling Mode Plate and Frame Heat Exchanger Redundant Redundant Pumps Pumps

Water Source Heat Pump Loop 2022-11-16 DS Heat pumps reject heat to the water loop (air source) for zones that need cooling and extract heat from the water loop (water source) for zones that need heating

Thinking Through How It Works

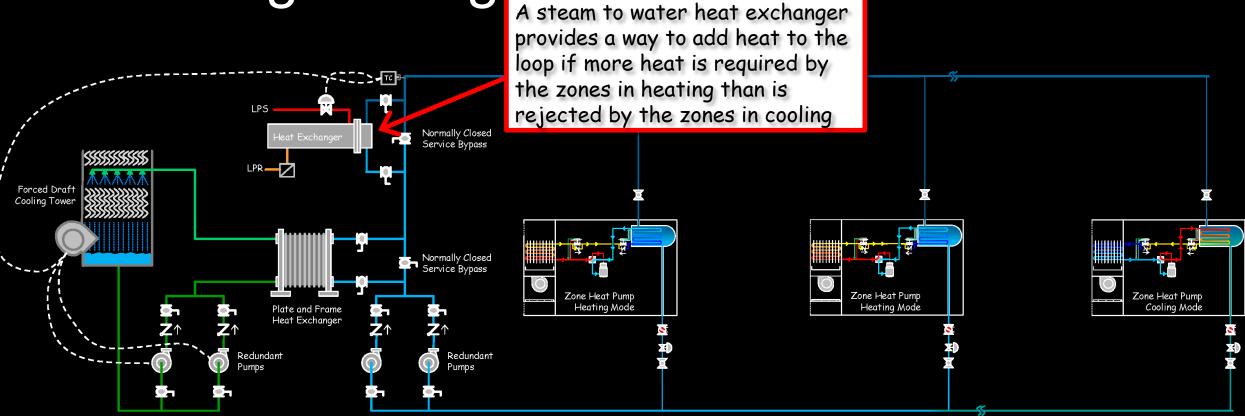


Thinking Through How It Works



An open loop pumping circuit with a cooling tower provides a way to reject heat to atmosphere if more heat is being rejected by the zones in cooling than is needed by the heating zones in heating

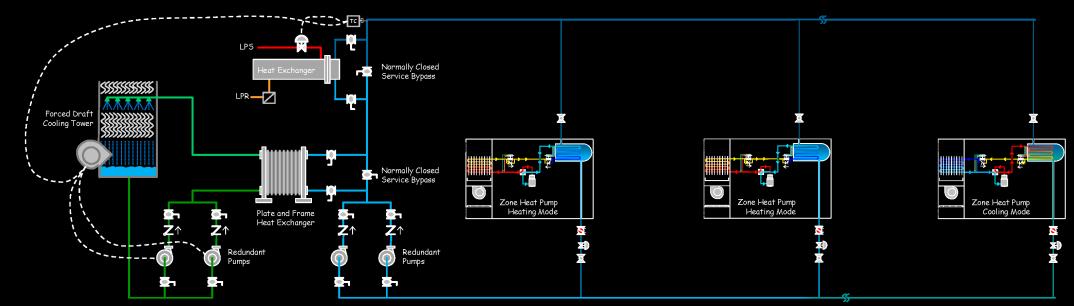
Thinking Through How It Works A steam to water heat exchanger



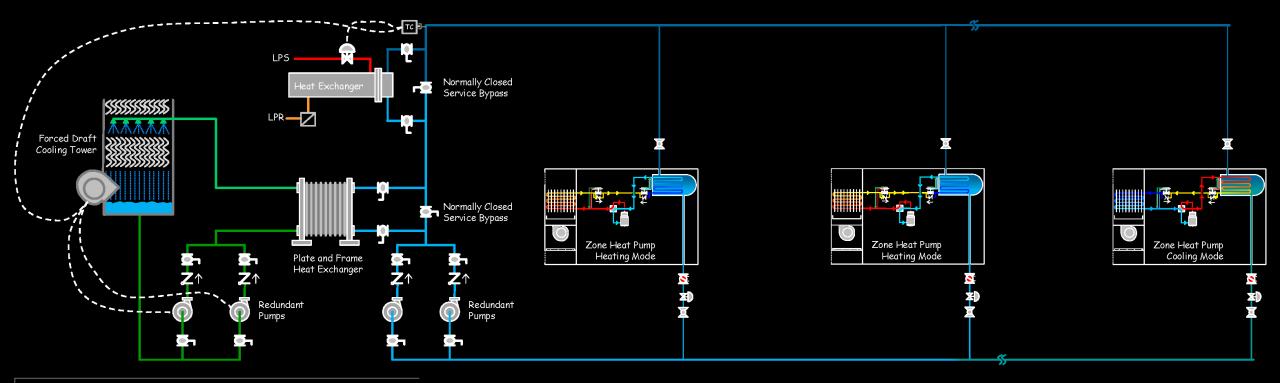
A Question For You

https://tinyurl.com/HeatPumpD3WS LoopQ1





Perfection; Heat Rejected = Heat Needed



There Are A Lot of Ways to Do This

$$N_{Config_{Sys}} = \left[\left(\sum_{AII} HVAC Engineers \right)^2 \times K_{Climate} \times K_{BuildingType} \right] + \frac{\partial Y_{Earth-Moon}}{\partial Z_{Sun-Saturn}}$$

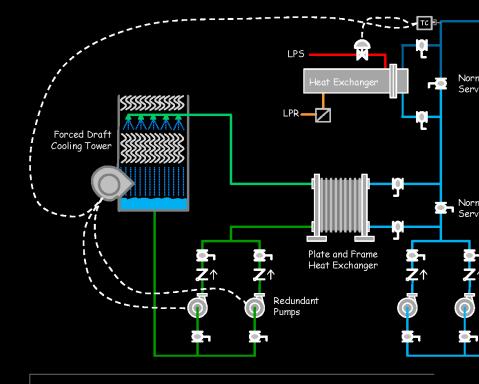
Where:

 $N_{Config_{Sys}}$ = The number of potential HVAC system configurations $\sum_{AII} HVAC$ Engineers = The number of HVAC engineers

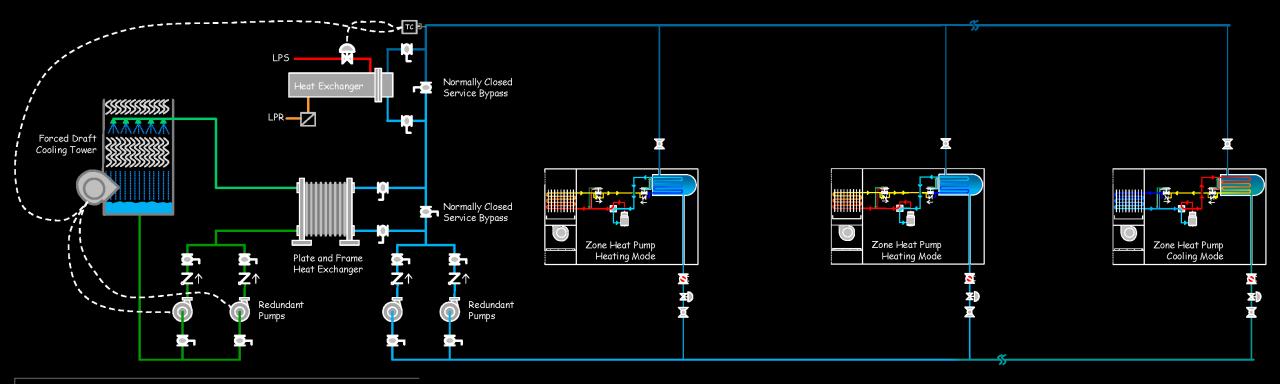
 $K_{Climate}$ = Climate coefficient; adjusts for the climate type at the system location

 $K_{BuildingType}$ = Building type coefficient; adjusts for the building type that the system serves

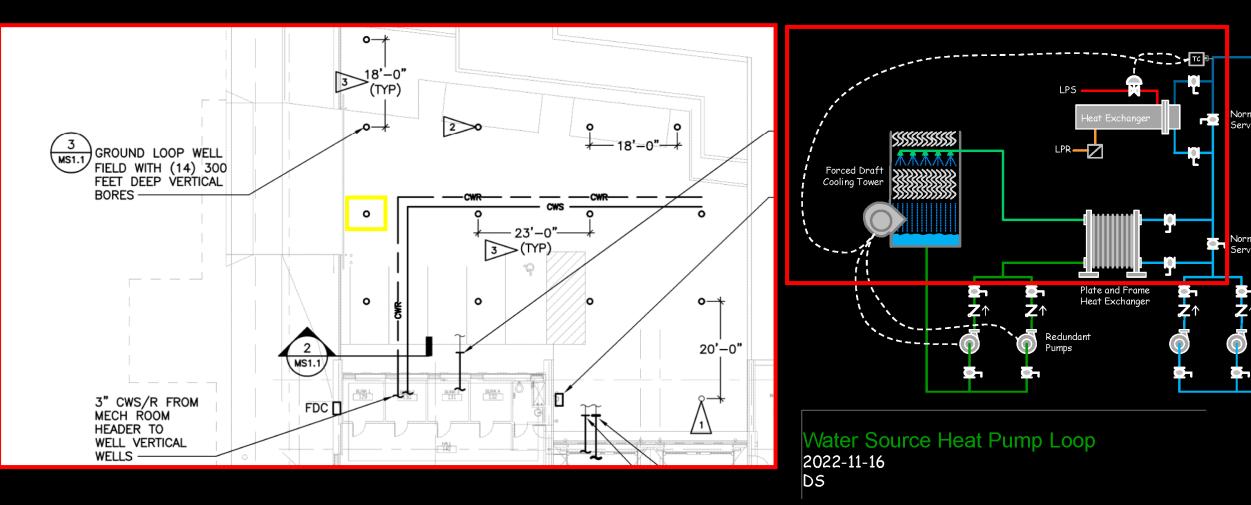
 $\frac{\partial Y_{Earth-Moon}}{\partial Z_{Sun-Saturn}} = Planetary alignment compensation factor$



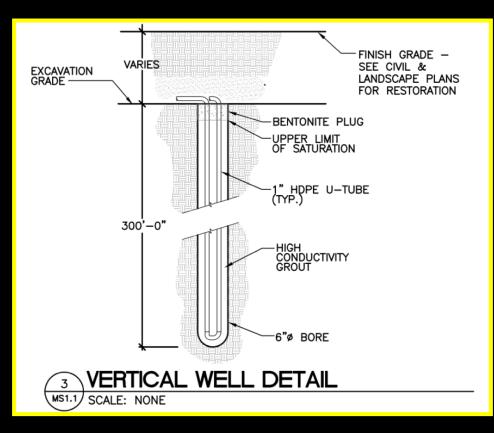
Atmospheric Sink and Fossil Fuel Source

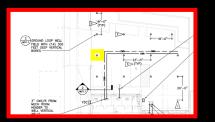


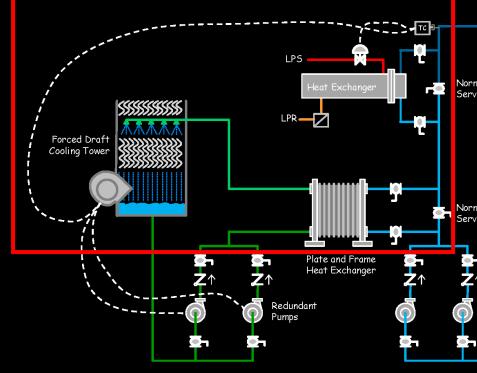
Ground Water Sink and Source



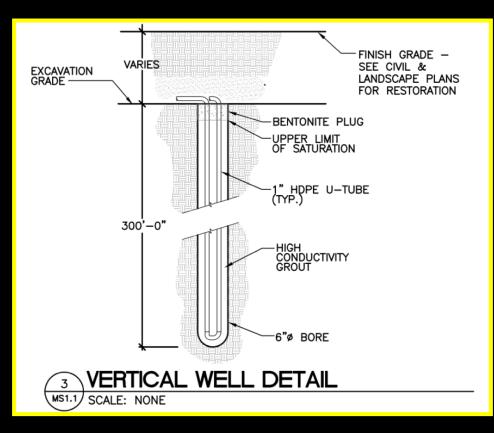
Ground Water Sink and Source

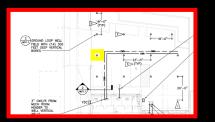


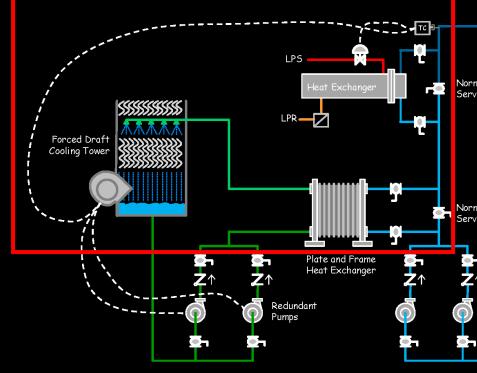




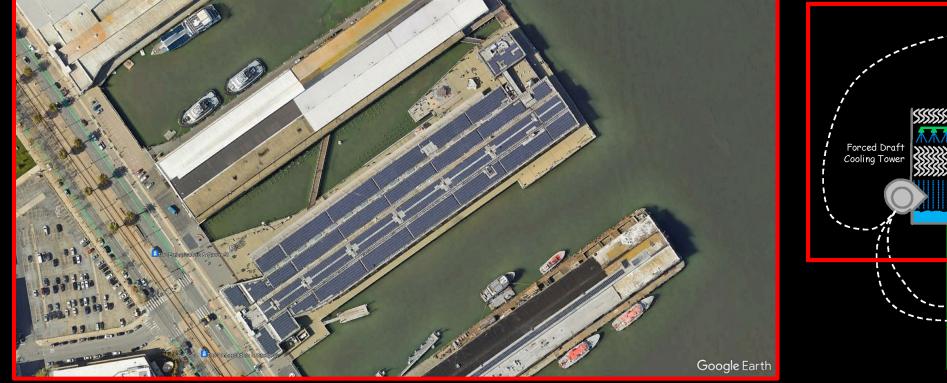
Ground Water Sink and Source

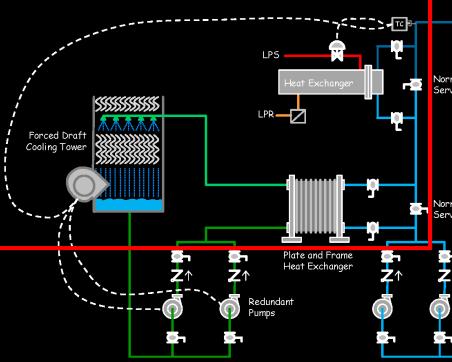


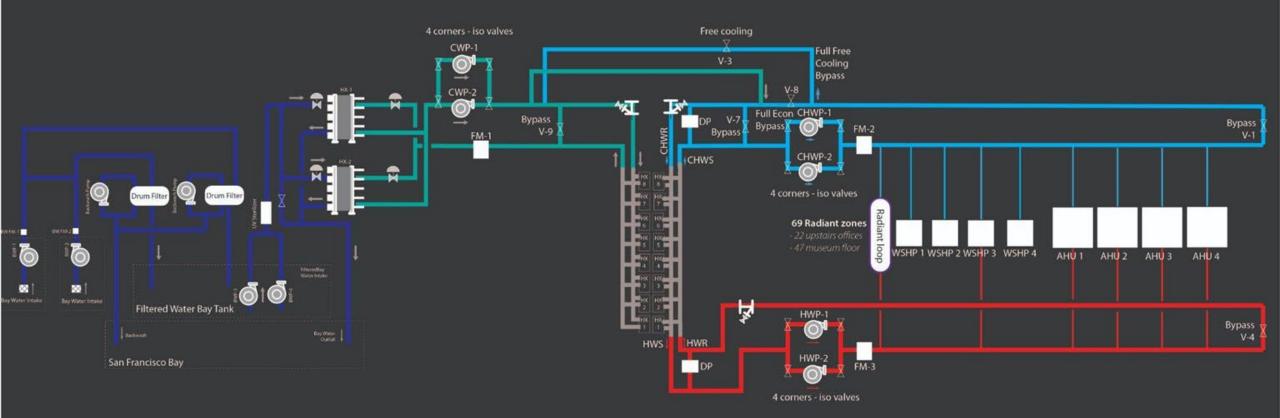




A Large Body of Water Sink and Source

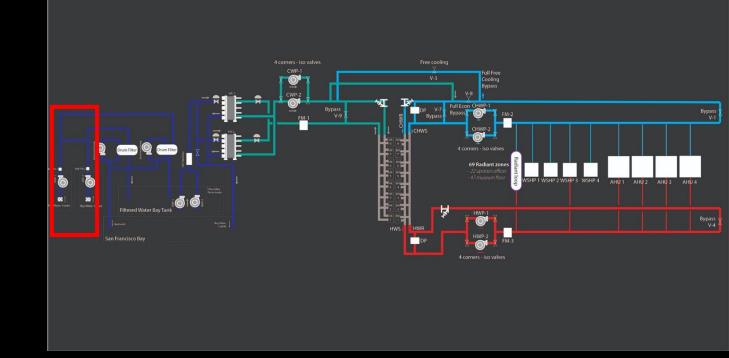






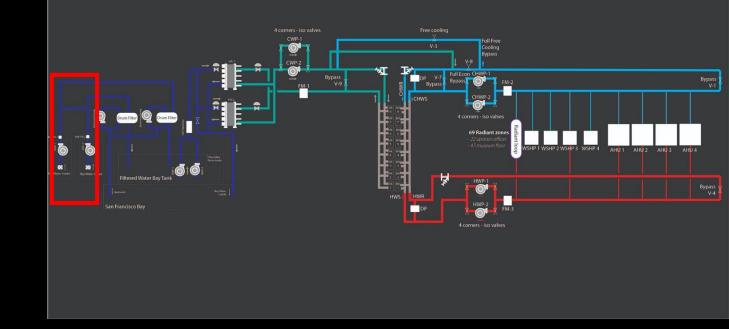






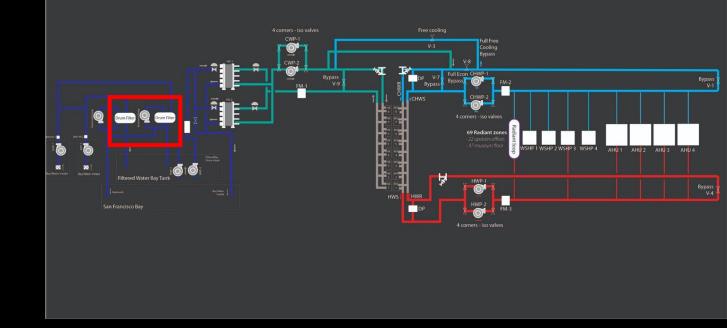
Intake Screen





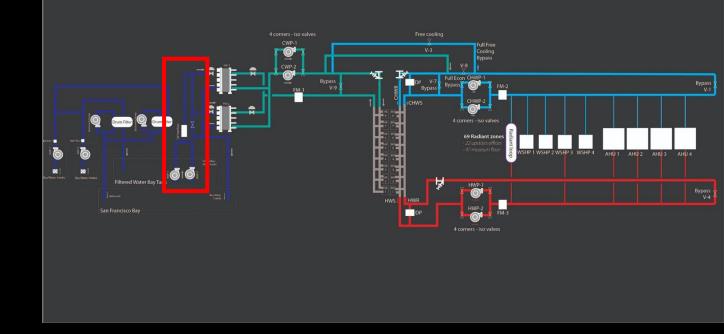
Pump Discharge



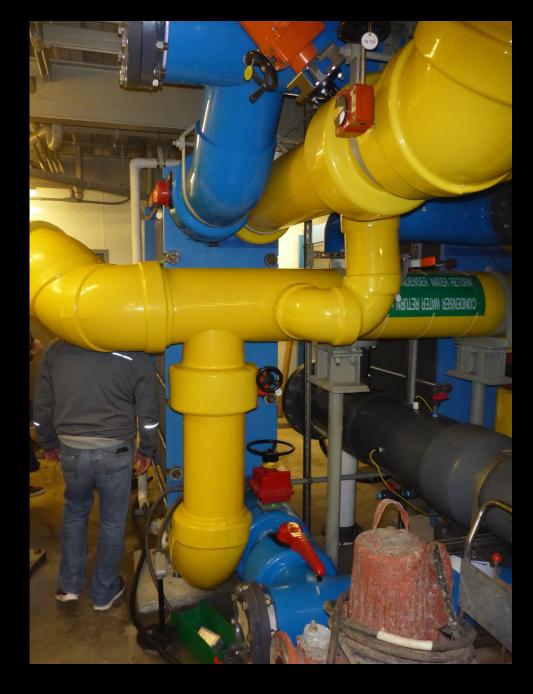


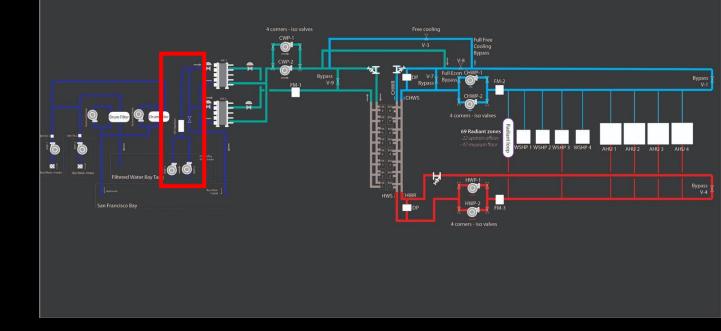
Drum Filter



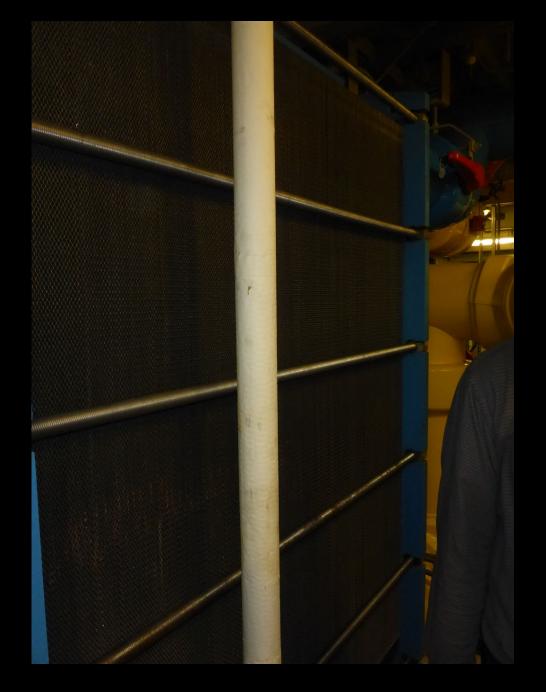


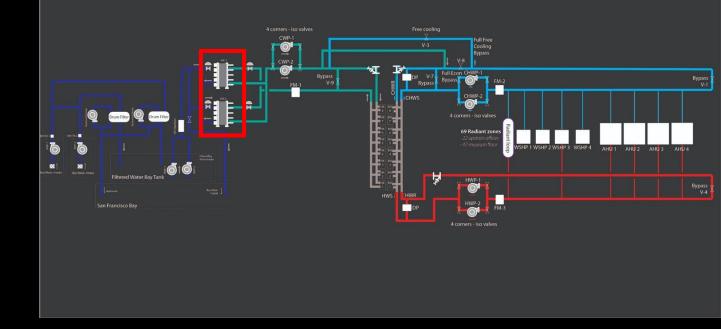
Filtered Water to Heat Exchanger





Filtered Water to Heat Exchanger

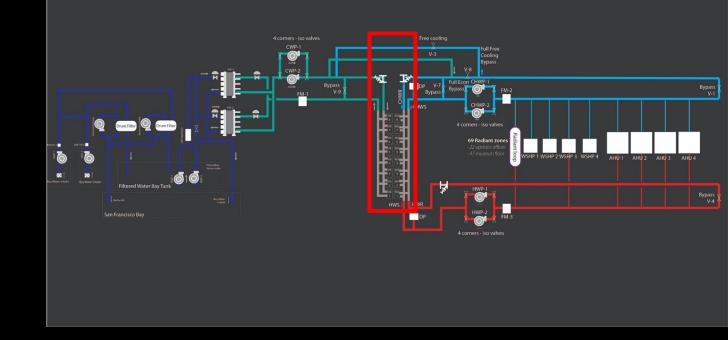




Filtered Water to Heat Exchanger







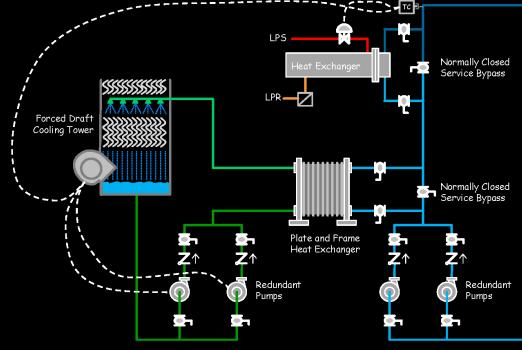
Closed Loop to the Heat Pump

https://tinyurl.com/ExploratoriumSystem

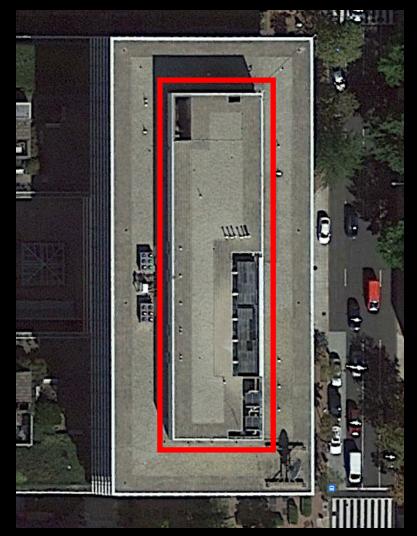


Bottom Line; There Has to be Heat to Recover





Consider This Washington DC Site



Water source heat pump loop serving the penthouse of a historic building

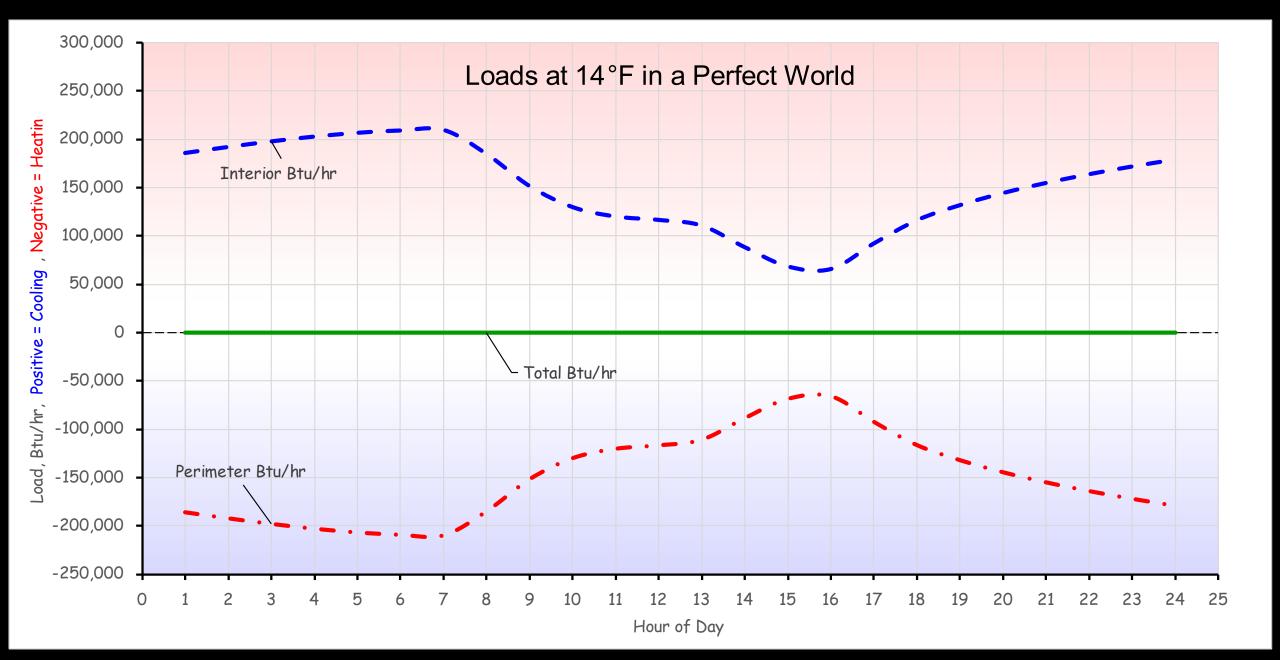
- Long, thin aspect ratio
- Large, single pane, double hung windows

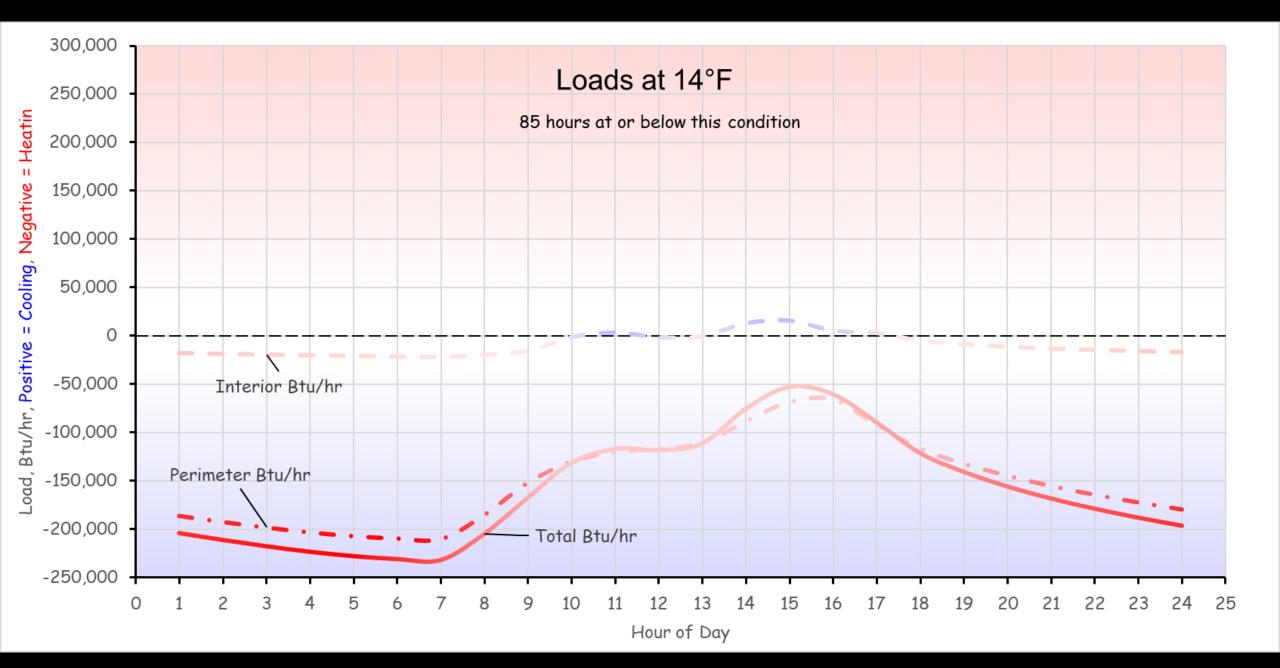
Consider This Washington DC Site

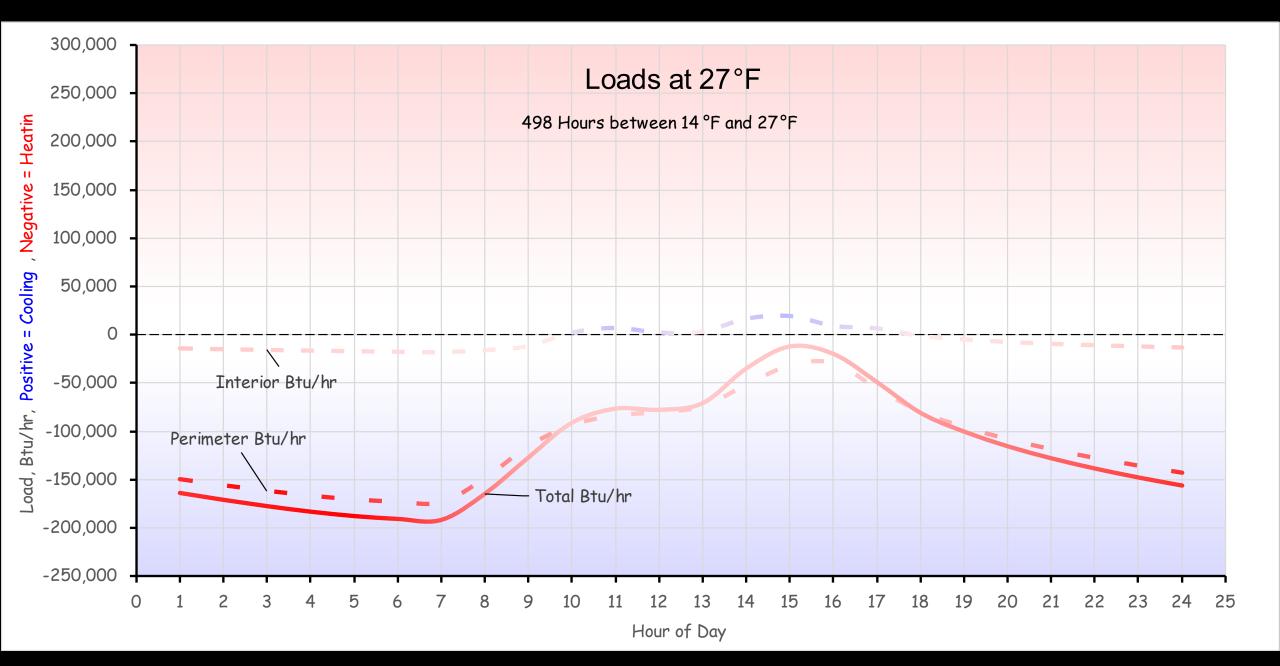


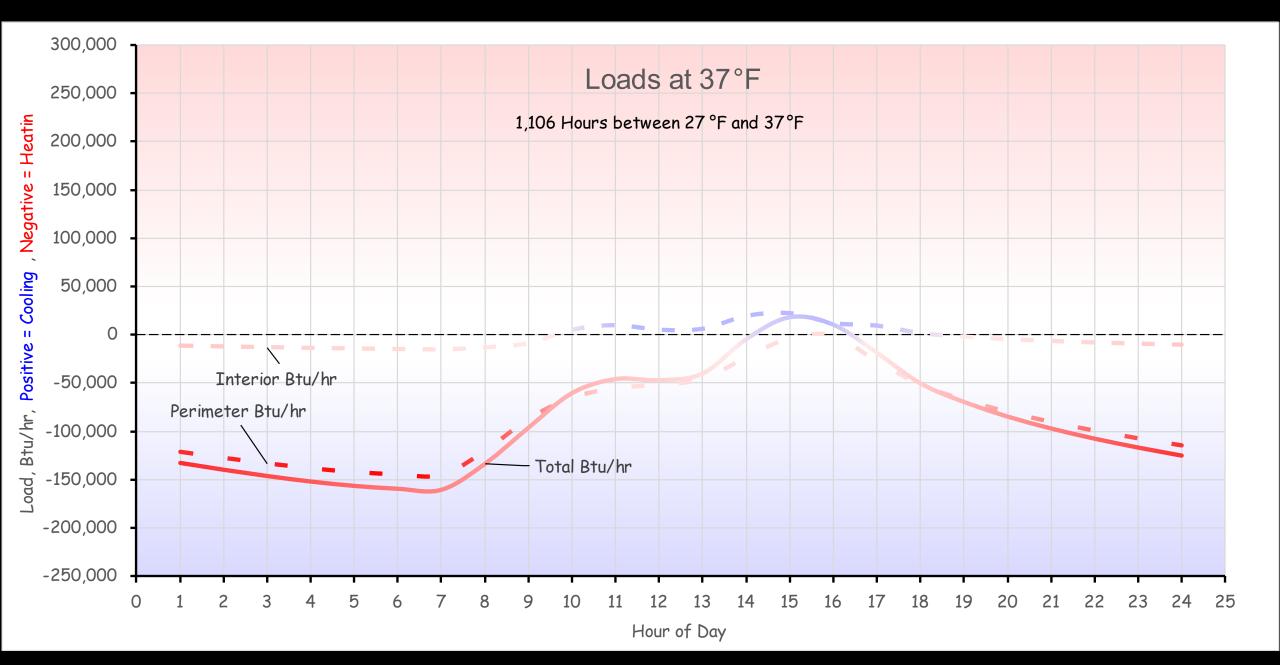
Open office concept

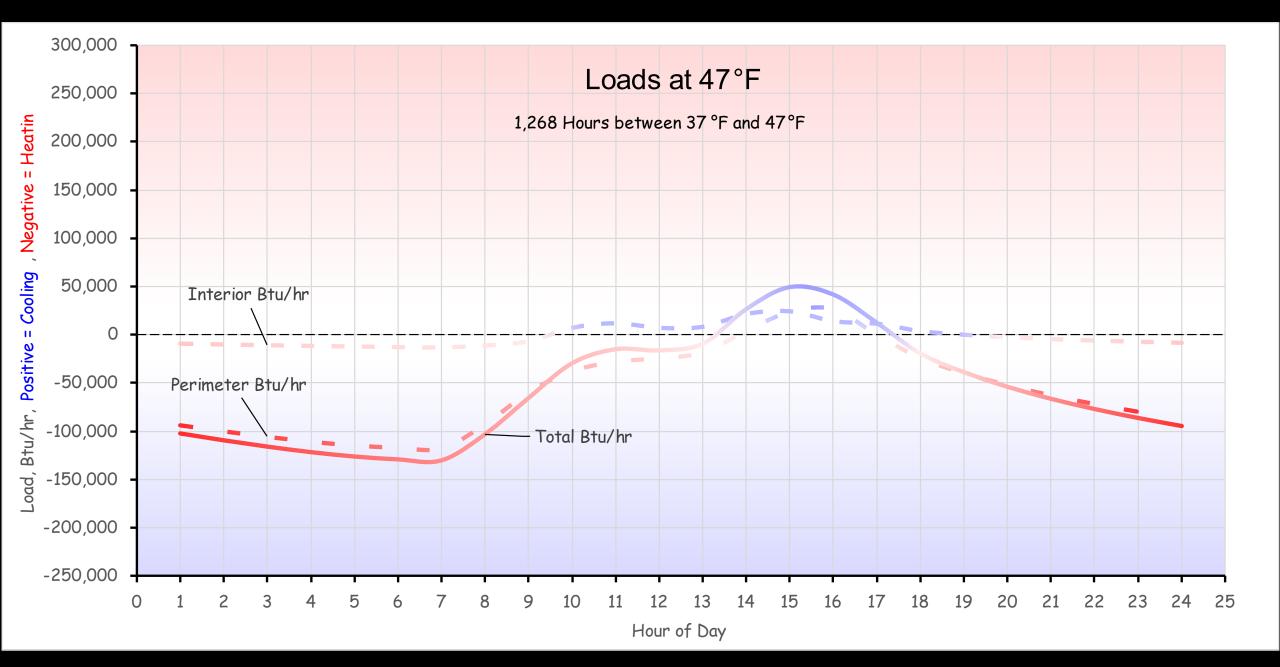
- Design intent is for flexible zoning to accommodate "churn"
- 2-3 enclosed conference spaces
- DOAS system provides ventilation to an under floor plenum
- Heat pumps located in the under floor plenum and ducted to outlets at the window sills

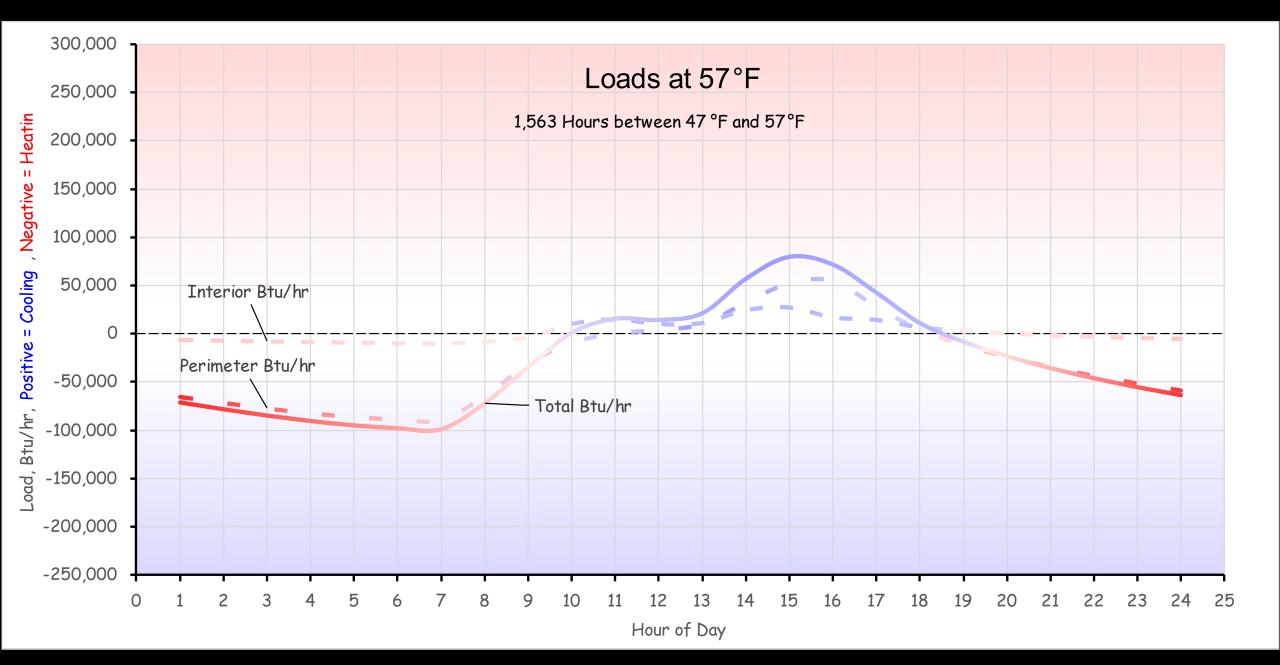


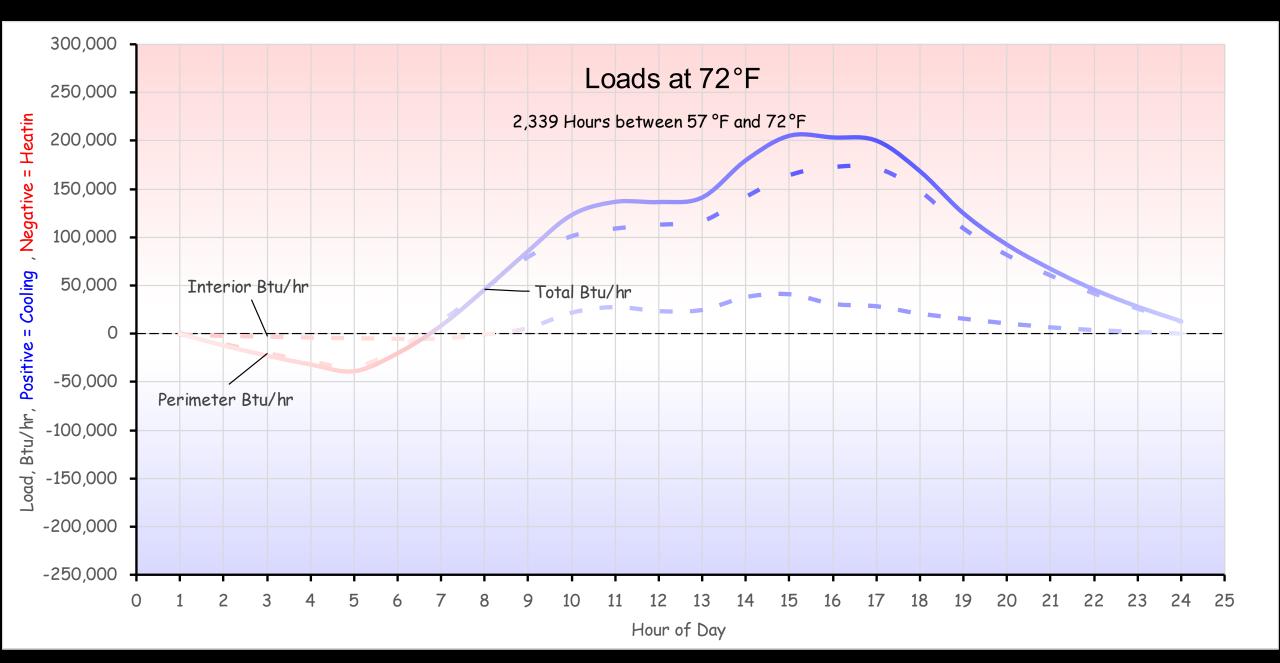


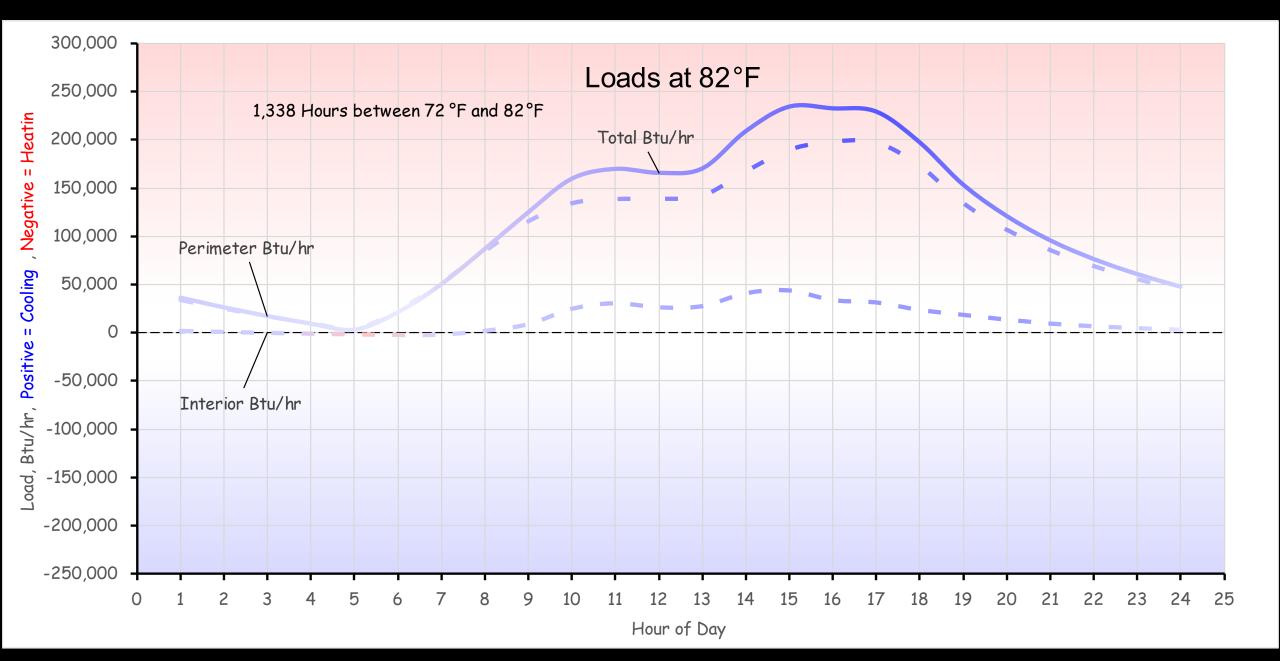


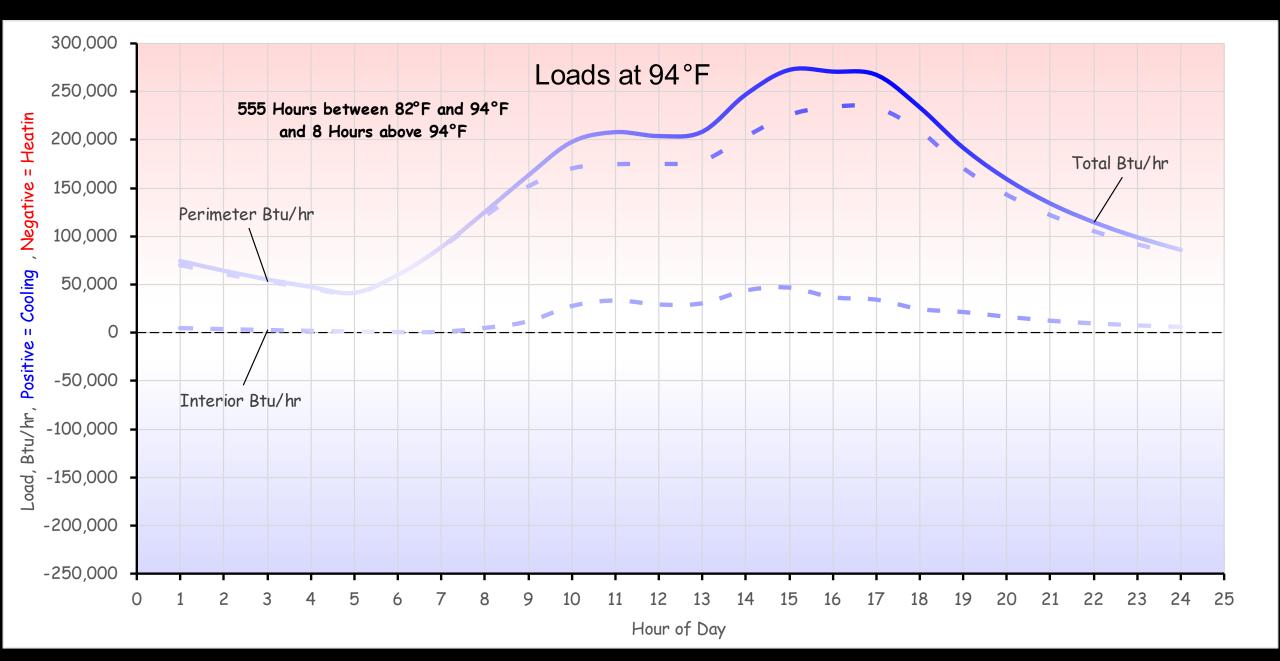


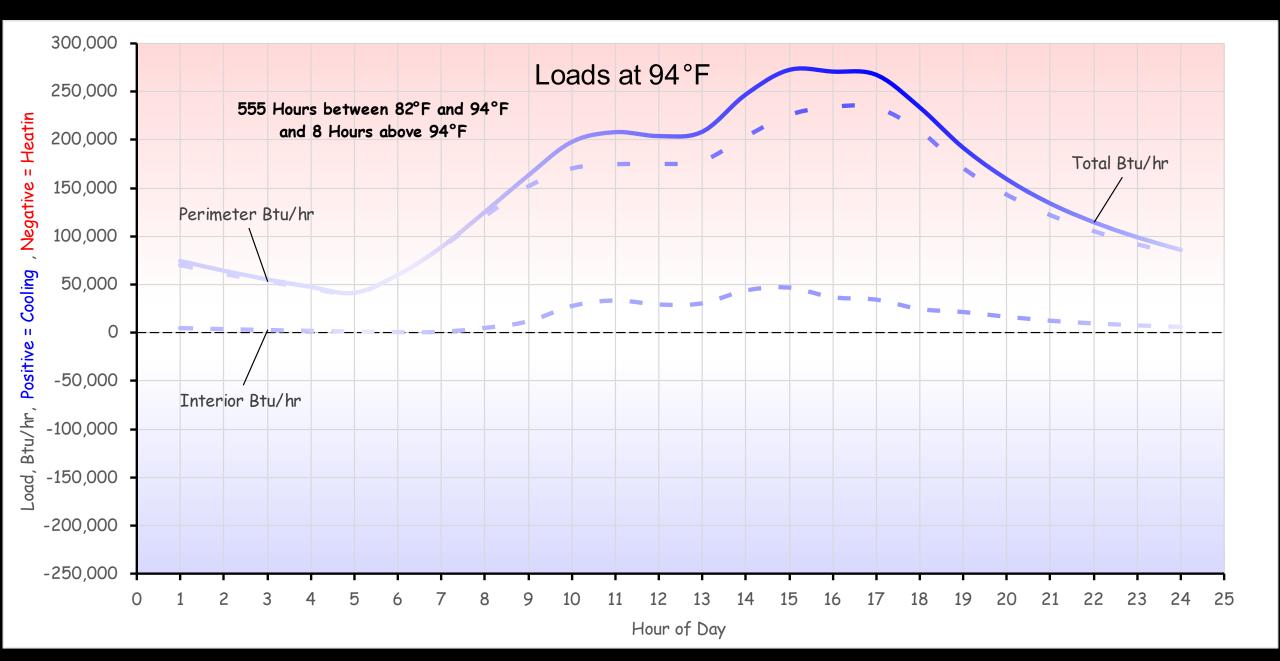




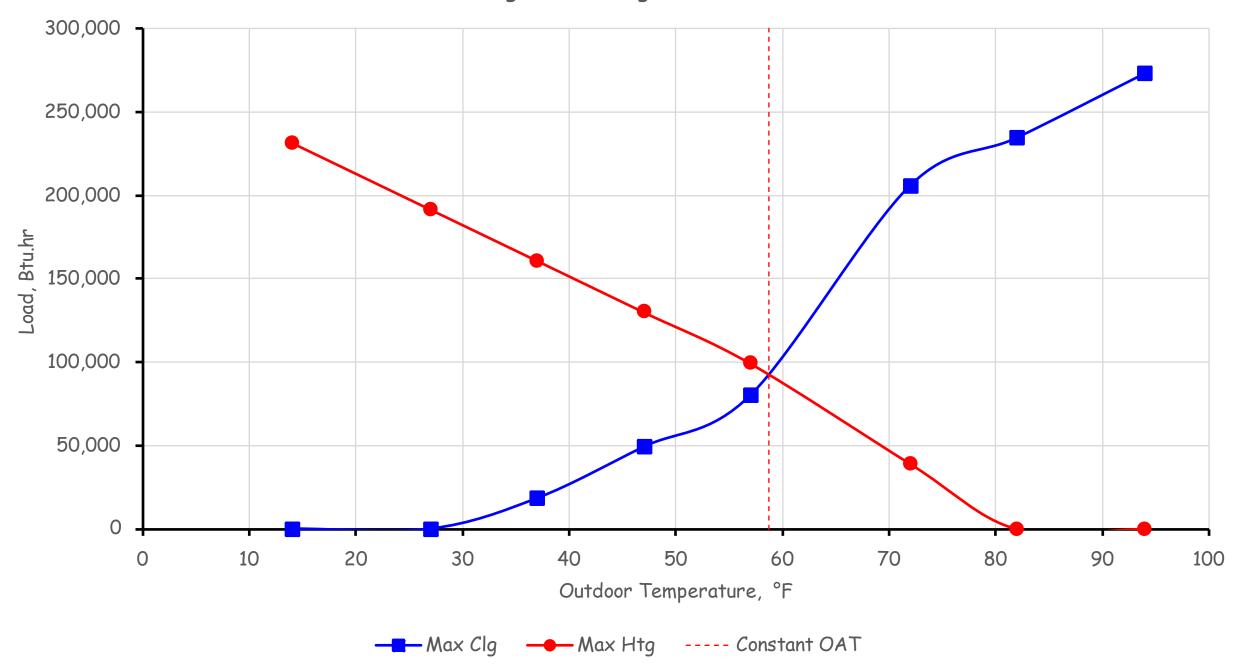






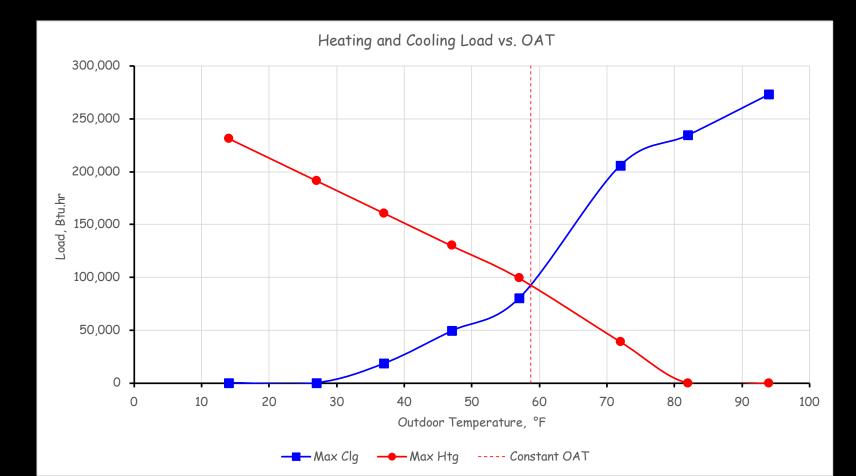


Heating and Cooling Load vs. OAT



Bottom Line

There has to be heat to pump for a heat pump to recover energy



The Ideal Heat Pump Application

Energy Available to Recover from Facility Internal Gains And/Or An Alternative Energy Source that is not Extremely Cold And Loads that can Use Low Grade Heat

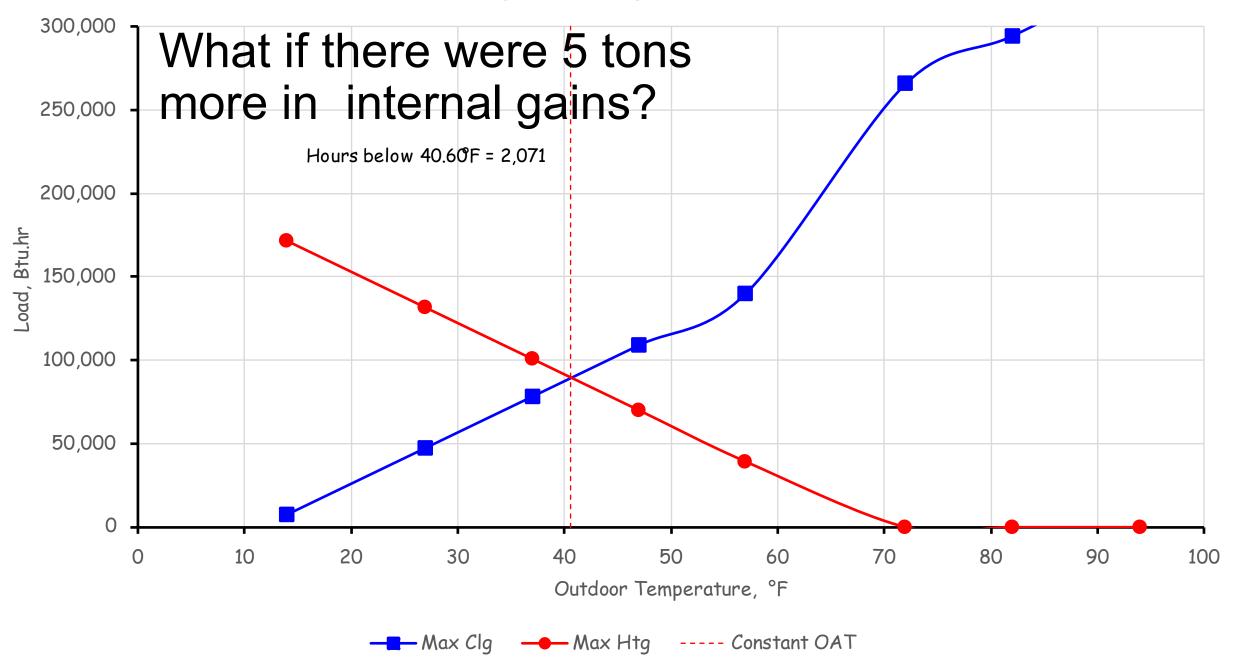
Heat Pump Application Checklist

Energy Available to Recover

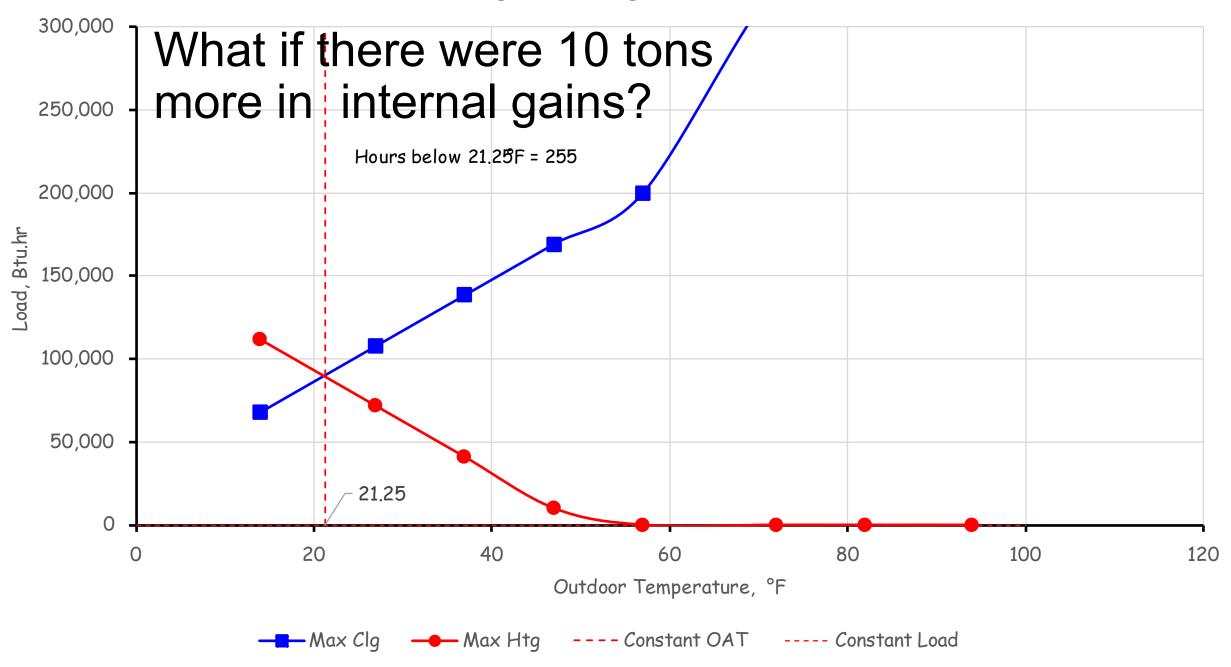
Warm Alternative Energy Source

Loads that can Use Low Grade Heat

Heating and Cooling Load vs. OAT



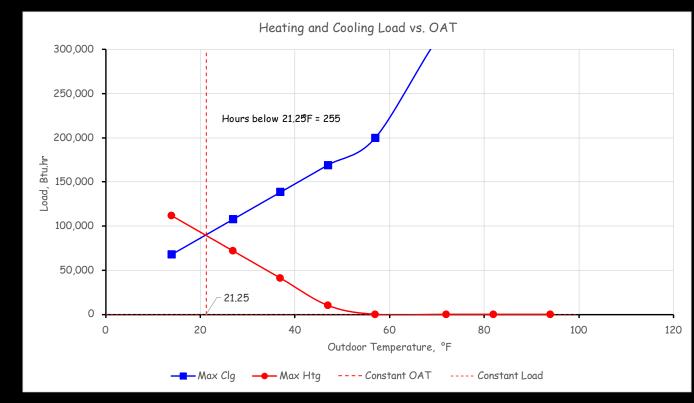
Heating and Cooling Load vs. OAT



A Question For You

https://tinyurl.com/HeatPump D3WSLoopQ2





Methods for Serving Heating Loads

Convection

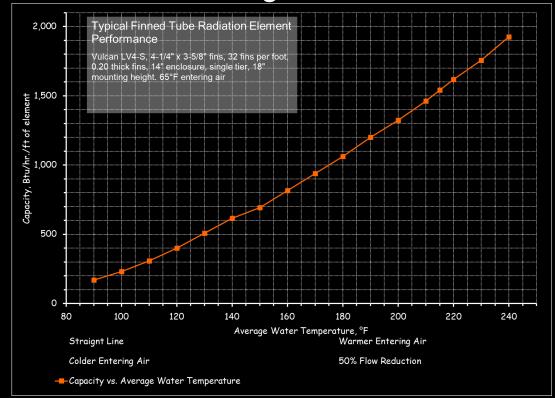
Radiation and Use Coils to Heat **Pure Radiation** Air

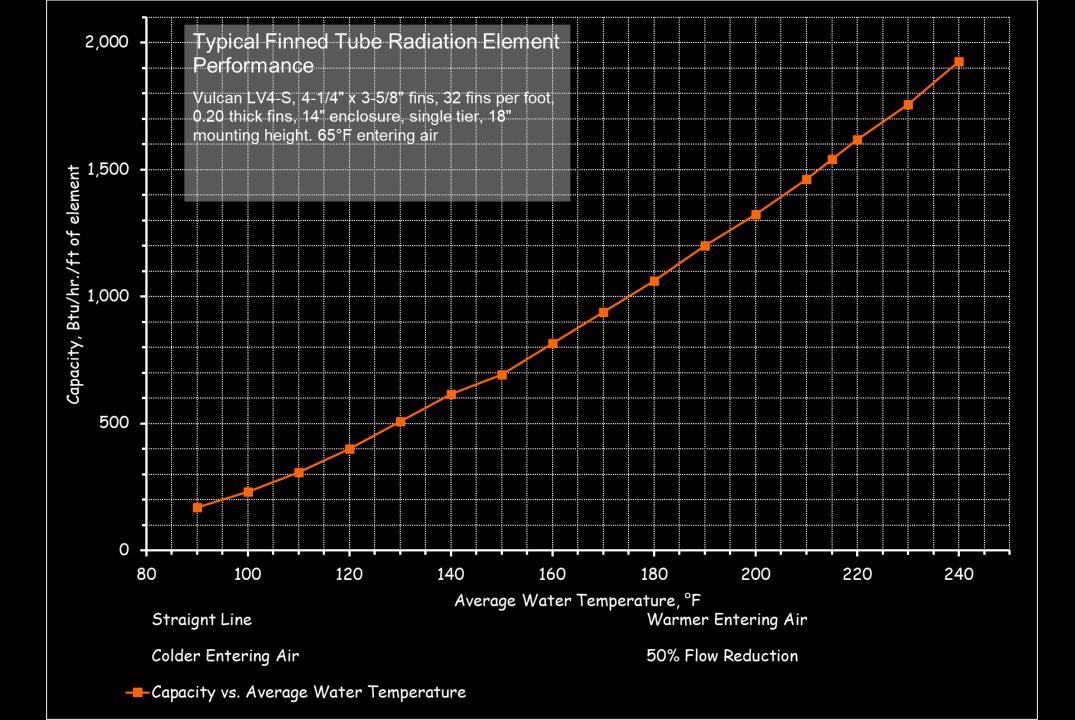


Radiation and Convection



Fluid in the element needs to be significantly warmer than the desired space temperature to deliver meaningful heat





Radiation and Convection



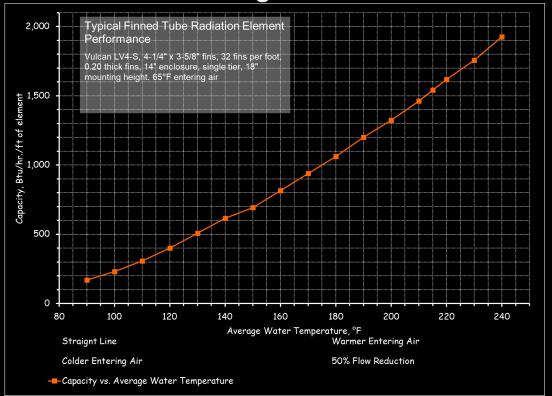
Heat Pump Application Checklist

Energy Available to Recover

Warm Alternative Energy Source

Loads that can Use Low Grade Heat

Fluid in the element needs to be significantly warmer than the desired space temperature to deliver meaningful heat



Recall the Definition of Heating

- A process that adds energy
 - For a space, this is often accomplished by circulating air through it at a temperature above the required set point
 - For a fluid stream, this is often accomplished by passing it over a surface that is above the required supply temperature

Recall the Definition of Preheat

- A process that heats a fluid stream to prepare it for a subsequent HVAC process
- In air handling systems, this process is used to raise subfreezing air above freezing to protect water filled elements down stream from damage due to freezing

Recall the Definition of Reheat

- A process that uses heat to warm air being delivered to a zone to prevent over cooling
- The temperature of the air was set by the need to hit a dehumidification target, or
- By the requirements of another zone
- Thus, it can not be raised at the central system
- The volume can not be reduced because it has been set to assure proper ventilation (contaminant control)



Fluid in the coil needs to be warmer than the desired air temperature

 Typical preheat coil leaving air temperature requirements – 45 – 65°F

Coil Performance at Different Entering Water Temperatures

Item	Preheat	
	Warm Up	Preheat, 50% OA
Air flow (SCFM)	22306	22306
Total capacity (MBH)	585.1	399.0
Entering dry bulb (°F)	62.0	34.0
Leaving dry bulb (°F)	86.2	50.5
Face velocity (ft/min)	465	465
Entering fluid temp. (°F)	170.0	110.0
Leaving fluid temp. (°F)	130.0	83.0
Fluid flow rate (GPM)	29.8	29.8
Fluid velocity (ft/s)	2.71	2.71
Fluid pressure drop (ft of water)	4.4	4.7
Tube Diameter	5/8	5/8
Fin height (in)	72.0	72.0
Fin length (in)	96.0	96.0
Face area (ft²)	48.00	48.00
Rows	1	1
Fin spacing (fins/in)	9	9

Fluid in the coil needs to be warmer than the desired air temperature

 Typical preheat coil leaving air temperature requirements – 45 – 65°F



Heat Pump Application Checklist

Energy Available to Recover

Warm Alternative Energy Source

Loads that can Use Low Grade Heat

Fluid in the coil needs to be warmer than the desired air temperature

 Typical preheat coil leaving air temperature requirements – 45 – 65°F



- Typical preheat coil leaving air temperature requirements – 45 – 65°F
- Typical reheat coil leaving air temperature requirements 55 68°F for reheat

Coil Performance at

Different Entering Water

Temperatures

Item		Reheat
	Design	110°F 40°F
	Condition	Delta t
Air flow (SCFM)	1185	1185
Total capacity (MBH)	50.9	18.5
Entering dry bulb (°F)	53.0	53.0
Leaving dry bulb (°F)	92.7	67.4
Face velocity (ft/min)	249	249
Entering fluid temp. (°F)	170.0	110.0
Leaving fluid temp. (°F)	156.5	90.0
Fluid flow rate (GPM)	7.7	1.9
Fluid velocity (ft/s)	4.20	1.02
Fluid pressure drop (ft of water)	6.1	0.4
Tube Diameter	5/8	5/8
Fin height (in)	18.0	18.0
Fin length (in)	38.0	38.0
Face area (ft²)	4.75	4.75
Rows	1	1
Fin spacing (fins/in)	9	9

- Typical preheat coil leaving air temperature requirements – 45 – 65°F
- Typical reheat coil leaving air temperature requirements – 55 – 68°F for reheat

Coil Performance at Different Entering Water Temperatures

Item		Reheat	
	Design Condition	110°F, Design gpm	
Air flow (SCFM)	1185	1185	
Total capacity (MBH)	50.9	24.6	
Entering dry bulb (°F)	53.0	53.0	
Leaving dry bulb (°F)	92.7	72.1	
Face velocity (ft/min)	249	249	
Entering fluid temp. (°F)	170.0	110.0	
Leaving fluid temp. (°F)	156.5	103.6	
Fluid flow rate (GPM)	7.7	7.7	
Fluid velocity (ft/s)	4.20	4.20	
Fluid pressure drop (ft of water)	6.1	6.6	
Tube Diameter	5/8	5/8	
Fin height (in)	18.0	18.0	
Fin length (in)	38.0	38.0	
Face area (ft²)	4.75	4.75	
Rows	1	1	
Fin spacing (fins/in)	9	9	

Fluid in the coil needs to be warmer than the desired air temperature

 Typical preheat coil leaving air temperature requirements – 45 – 65°F

 Typical reheat coil leaving air temperature requirements – 55 – 68°F for reheat



Heat Pump Application Checklist

Energy Available to Recover

Warm Alternative Energy Source

Loads that can Use Low Grade Heat

- Typical preheat coil leaving air temperature requirements – 45 – 65°F
- Typical reheat coil leaving air temperature requirements 55 68°F for reheat



- Typical preheat coil leaving air temperature requirements – 45 – 65°F
- Typical reheat coil leaving air temperature requirements – 55 – 68°F for reheat
- Typical reheat coil leaving air temperature requirements – 95 – 115°F for space heat

Coil Performance at

Different Entering Water

Temperatures

Item		Reheat
	Design	110°F 40°F
	Condition	Delta t
Air flow (SCFM)	1185	1185
Total capacity (MBH)	50.9	18.5
Entering dry bulb (°F)	53.0	53.0
Leaving dry bulb (°F)	92.7	67.4
Face velocity (ft/min)	249	249
Entering fluid temp. (°F)	170.0	110.0
Leaving fluid temp. (°F)	156.5	90.0
Fluid flow rate (GPM)	7.7	1.9
Fluid velocity (ft/s)	4.20	1.02
Fluid pressure drop (ft of water)	6.1	0.4
Tube Diameter	5/8	5/8
Fin height (in)	18.0	18.0
Fin length (in)	38.0	38.0
Face area (ft²)	4.75	4.75
Rows	1	1
Fin spacing (fins/in)	9	9

- Typical preheat coil leaving air temperature requirements – 45 – 65°F
- Typical reheat coil leaving air temperature requirements – 55 – 68°F for reheat
- Typical reheat coil leaving air temperature requirements – 95 – 115°F for space heat



Heat Pump Application Checklist

Energy Available to Recover

Warm Alternative Energy Source

Loads that can Use Low Grade Heat

- Typical preheat coil leaving air temperature requirements – 45 – 65°F
- Typical reheat coil leaving air temperature requirements – 55 – 68°F for reheat
- Typical reheat coil leaving air temperature requirements 95 115°F for space heat

Pure Radiation



Radiant slabs typically need to be held at 85°F or less

- Warmer temperatures cause comfort problems
- Warmer temperatures can cause issues with floor coverings and finishes

Pure Radiation



Heat Pump Application Checklist

Energy Available to Recover

Warm Alternative Energy Source

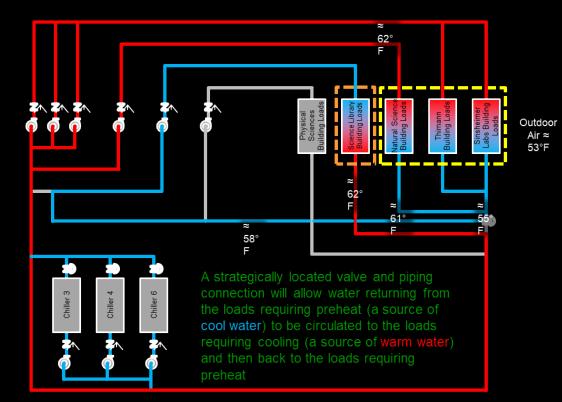
Loads that can Use Low Grade Heat

Radiant slabs typically need to be held at 85°F or less

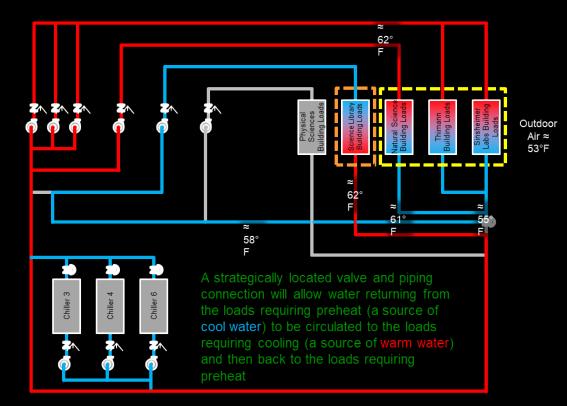
- Warmer temperatures cause comfort problems
- Warmer temperatures can cause issues with floor coverings and finishes

How Much Heat Can a Heat Pump Pump if a Heat Pump Could Pump Heat?





62°F with some outside the box thinking and conventional pumps, pipes and loads



62°F with some outside the box thinking and conventional pumps, pipes and loads

Heat Pump Application Checklist

Energy Available to Recover

Warm Alternative Energy Source

Loads that can Use Low Grade Heat



90°F with plate and frame heat exchangers recovering heat from the condenser water system at conventional condenser water temperatures (85°F from the towers, 95°F to the towers)



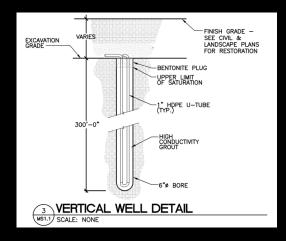
90°F with plate and frame heat exchangers recovering heat from the condenser water system at conventional condenser water temperatures (85°F from the towers, 95°F to the towers)

Heat Pump Application Checklist

Energy Available to Recover

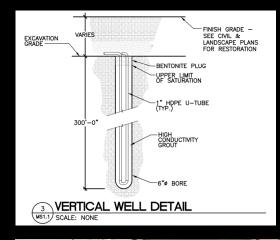
Warm Alternative Energy Source

Loads that can Use Low Grade Heat



120 - 140°F with conventional water source heat pumps using ground water or a large body of water as the source







120 - 140°F with conventional water source heat pumps using ground water or a large body of water as the source

Heat Pump Application Checklist

Energy Available to Recover

Warm Alternative Energy Source

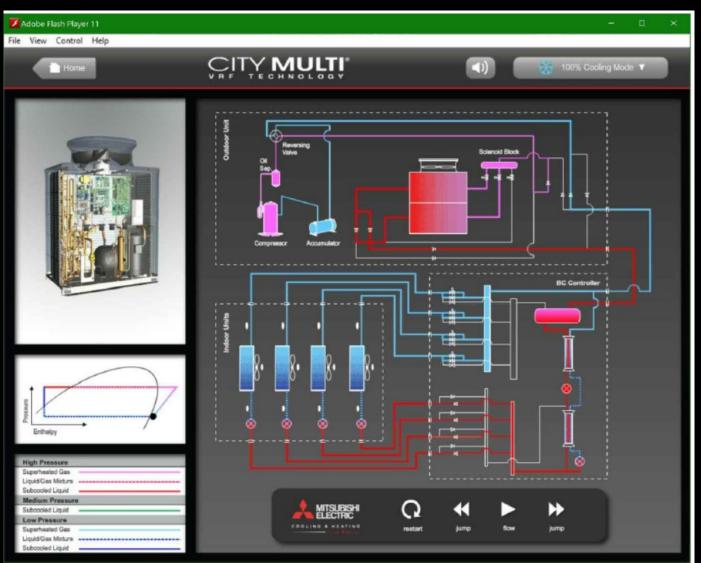
Loads that can Use Low Grade Heat



95 - 115°F with air source Variable Refrigeration Flow (VRF) systems

Taking a Look at a VRF System

https://tinyurl.com/MitsubishiVRFFlow





Outdoor Unit Typical



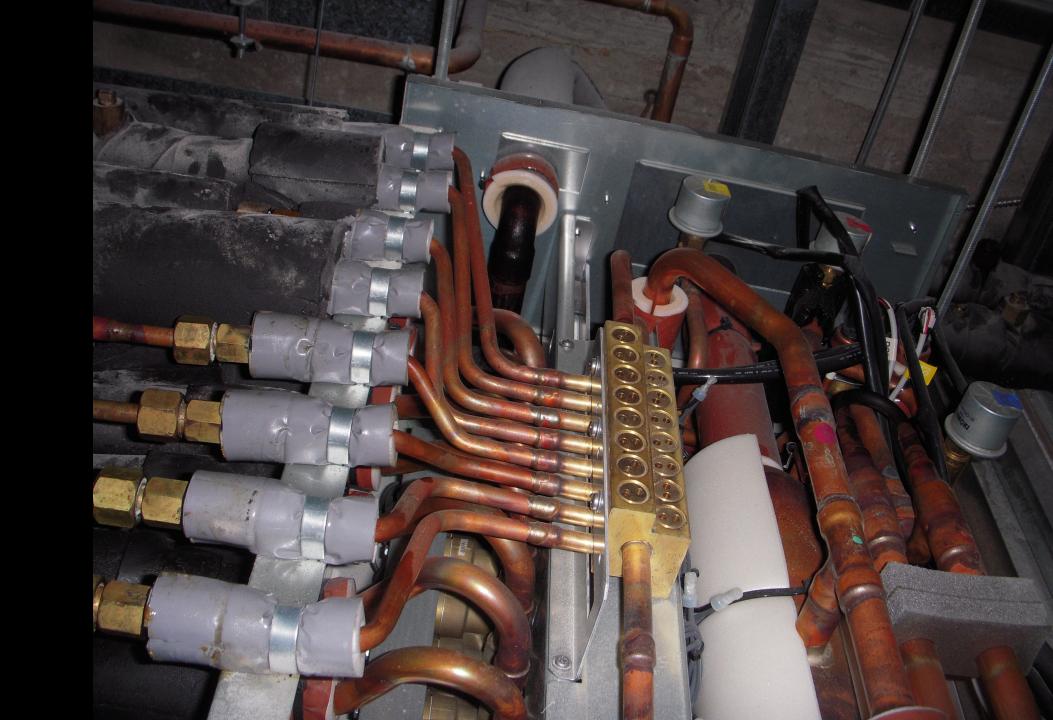
Typical Indoor Unit



Branch Controller Typical



Typical Branch Controller





95 - 115°F with air source Variable Refrigeration Flow (VRF) systems

Heat Pump Application Checklist

Energy Available to Recover

Warm Alternative Energy Source



Loads that can Use Low Grade Heat



115 - 165 °F with a conventional heat recovery chiller

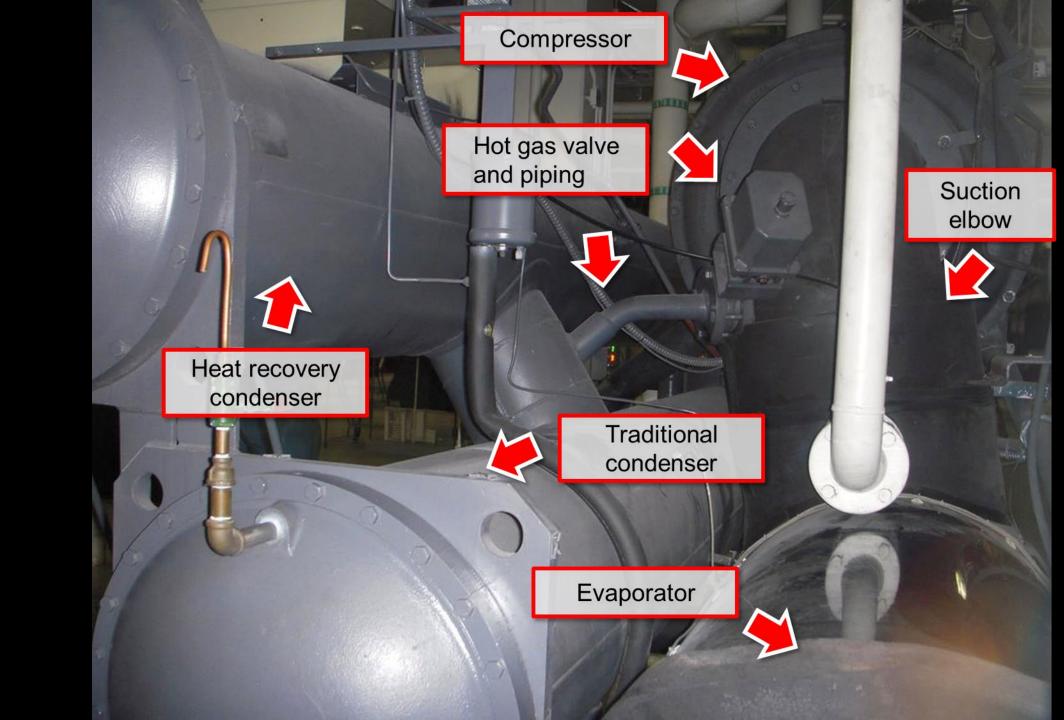
Taking a Look at a Heat Recover Chiller



Taking a Look at a Heat Recover Chiller



Heat ller σ Chil Taking a Lue Recover Look





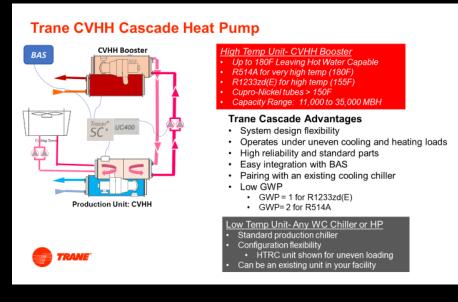
115 - 165 °F with a conventional heat recovery chiller

Heat Pump Application Checklist

Energy Available to Recover

Warm Alternative Energy Source ✓ Loads that can Use Low Grade Heat

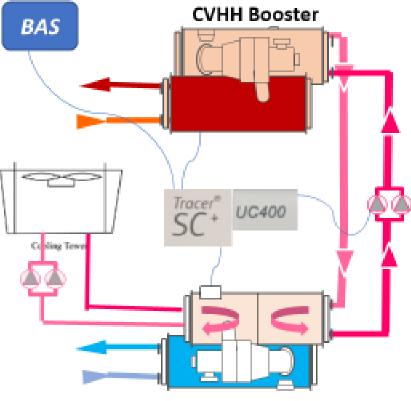
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180°F by cascading conventional chillers

(Image courtesy Dan Driver; DDriver@Trane,com)

Trane CVHH Cascade Heat Pump



Production Unit: CVHH



High Temp Unit- CVHH Booster

- Up to 180F Leaving Hot Water Capable
- R514A for very high temp (180F)
- R1233zd(E) for high temp (155F)
- Cupro-Nickel tubes > 150F
- Capacity Range: 11,000 to 35,000 MBH

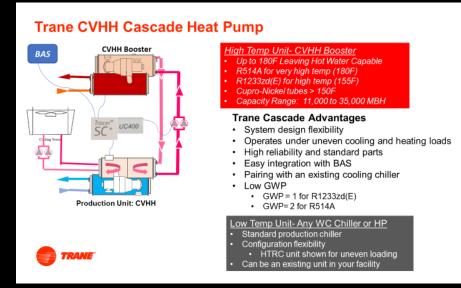
Trane Cascade Advantages

- System design flexibility
- Operates under uneven cooling and heating loads
- High reliability and standard parts
- Easy integration with BAS
- Pairing with an existing cooling chiller
- Low GWP
 - GWP = 1 for R1233zd(E)
 - GWP=2 for R514A

Low Temp Unit- Any WC Chiller or HP

- Standard production chiller
- Configuration flexibility
 - HTRC unit shown for uneven loading
- Can be an existing unit in your facility

1



180°F by cascading conventional chillers

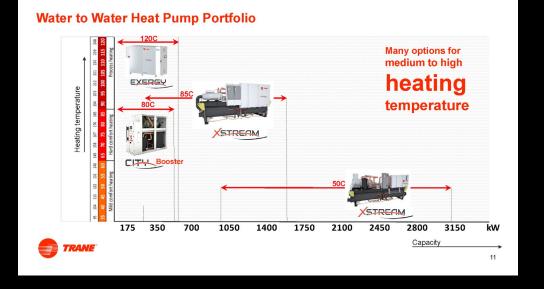
Heat Pump Application Checklist

Energy Available to Recover

Warm Alternative Energy Source

Loads that can Use Low Grade Heat

(Image courtesy Dan Driver; DDriver@Trane,com)



250°F with emerging technology

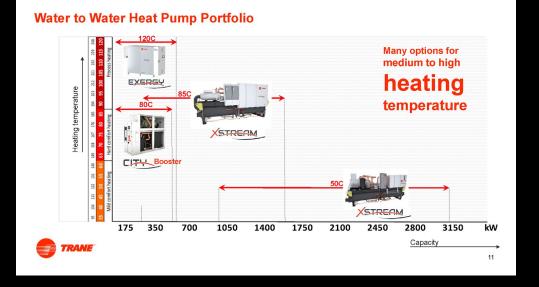
- Reciprocating chillers
- Approximately 150-200 ton capacity range

(Image courtesy Dan Driver; DDriver@Trane,com)

Water to Water Heat Pump Portfolio







250°F with emerging technology

- Reciprocating chillers
- Approximately 150-200 ton capacity range

Heat Pump Application Checklist

Energy Available to Recover

Warm Alternative Energy Source

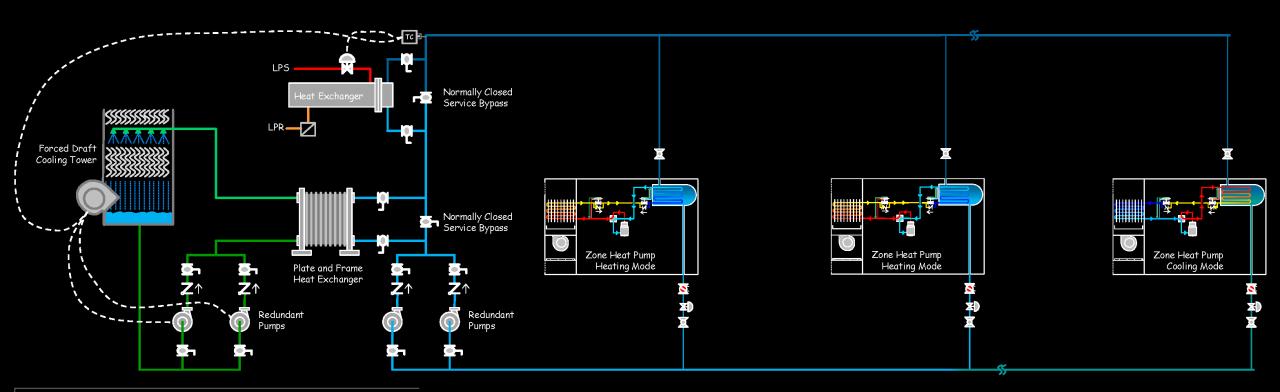
Loads that can Use Low Grade Heat

(Image courtesy Dan Driver; DDriver@Trane,com)

Another Question For You



https://tinyurl.com/HeatPumpD3WSLoopQ3-1



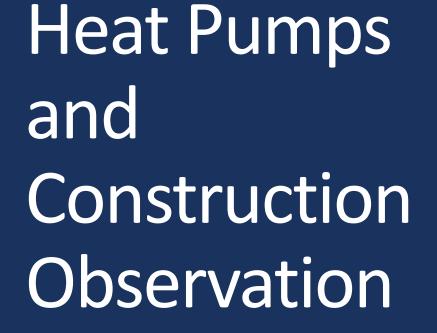
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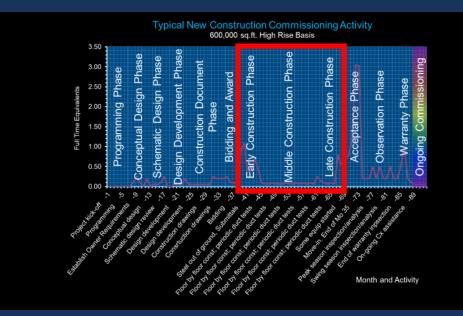
Heat Pump Application Bottom Lines

- 1. There has to be heat to recover
- 2. Design phase is the time to recognize the impacts of load profile
- 3. Design phase is the time to understand the equipment performance characteristics
- 4. Design phase is the time to think about how you will operate the system and ensure the persistence of any energy efficiency benefits
- 5. Design phase is the time to "think outside the box"









There Can Be A Lot to Coordinate

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IDU-1.12	Room 161 - Warehouse Office	7 X	X	AR AR	N12 N12 N13	2 L N12	N/AN/AN/A	L N/A A	E AE AE	SIE D C	En °F S	h Dft Dft	Dft X		N		NU NU AR	X	CBA CBA CBA	CBA CBA CBA			AR AR CBA	E AR A	AR AR AR	LLU	L N/AN/	/AN/AL	AR NU NU	77 68 77	73 72 68	8 D NU 1		AR NU A	R N/A H I	I D NU	AR AR X	AR NU D	oft 0
HRV-2																																							
IDU-1.13	Room 164 - Tool Office	7 X	×	AR AR	N12 N12 N13	2 L N12	N/AN/AN/A	L N/A A	E AE AE	SIE D C	En °F S	ih Dft Dft	Dft X		N	NN NN NU	NU NU AR	X	CBA CBA CBA	CBA <mark>CBA</mark> CBA		NU NU NU	AR AR CBA	E AR A	AR AR AR	LLU	L N/A N/	/AN/AL	AR NU NU	77 68 77	73 72 68	8 D NU 1	NU NU NU	AR NU A	R N/A H I	I D NU	AR AR X	AR NU D	oft 0
HRV-3																																							
IDU-1.1	Room 105 - Source Control Work Room	9 X	×	AR AR	N12 N12 N13	2 L N12	N/AN/AN/A	L N/A A	E AE AE	SIE D C) En °F S	ih Dft Dft	Dft X		N	ли ли ли	NU NU AR	X	CBA CBA CBA	CBA <mark>CBA</mark> CBA		NU NU NU	AR AR CBA	E AR A	AR AR AR	L L U	L N/AN/	/AN/AL	AR NU NU	77 68 77	73 72 68	8 D NU 8	NU NU NU	AR NU A	R N/A H I	H D NU	AR AR X	AR NU C)ft 0

1. This is the number of supplemental occupancy sensors provided and wired to the Siemens system to support IDUs that serve multiple zones.

2. This is the IDU controller location. The unit also serves Room 120 - Hallway, Room 127 - Recovery Room, Room 128 - Restroom, Room 129 - Janitor's Closet, and Room 131 - Waste/Recycle

3. This is the IDU controller location. The IDU also serves Room 141 - Break-out, Room 142 - Breakout and Room 143 - Conference,

4. This is the IDU controller location. The IDU also serves Room 200 - Hallway,

5. This is the IDU controller location. The IDU also serves Room 221 - Office. Room 223 - Office. and Room 221 - Office

6. This is the IDU controller location. The IDU also serves Room 241 - Breakout, Room 243 - Office, and Room 244 - Breakout,

7. There are two IDUs serving this space controlled together by one Mutsubishi controller.

8. Replace the default password with a new password that is as requested and approved by the Owner.

9. Disabled from the service menu (vs. the user menu).

10. Even thought there is not BACnet access to the Schedule feature of the remote controller, the Siemens system can use the other BACnet points to manage the schedule of the IDUs. See the Seauence of Operation for more information.

11. Only one of the options can be selected. "X" = the option that should be selected for the indicated unit.

12. If locked, the setting can not be adjusted from the remote controller by it still can be adjusted via the BACnet object associated with it, If it is unlocked, it can be adjusted from the remote controller as well as by the associated BACnet object and the "last command wins" (see the sequence of operation)

13. These settings only apply if the Temperature Offset mode is selected.

14. If the schedule feature is used, it is possible to set up to 8 operating patterns for each day of a week. Each operating pattern allows you to set the on and off time, mode, and temperature setpoint(s).

15. LED color options are Blue, Light blue, Purple, Red, Pink, Orange, Yellow, Green, Lime, and White. The mode selection and colors are initial suggestions. Final mode selection to drive the LEDs shall be as required by the Owner, with color selections by the Architect and Owner

16. The design intent is for Siemens to manage the restart after a power failure to allow it to be coordinated with the other equipment on the project. 17. The indicated values are based on the design documents. Coordinate the final setting with the testing and balaincing contractor based on their test results

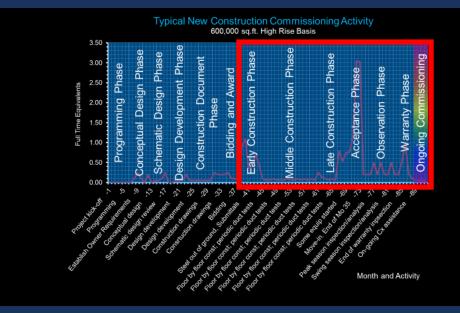
Bottom Lines

- 1. Construction observation targets are directly related to the technology that is being applied
- 2. The things you are looking for during construction for a VRF heat pump system are no different than what you would look for if you were monitoring a built up refrigeration system serving a cooling only load
- 3. For water based systems, the things you would look for are no different than any other piping or pumping system
- 4. Air side targets are no different from any other air system





NCx Functional Testing



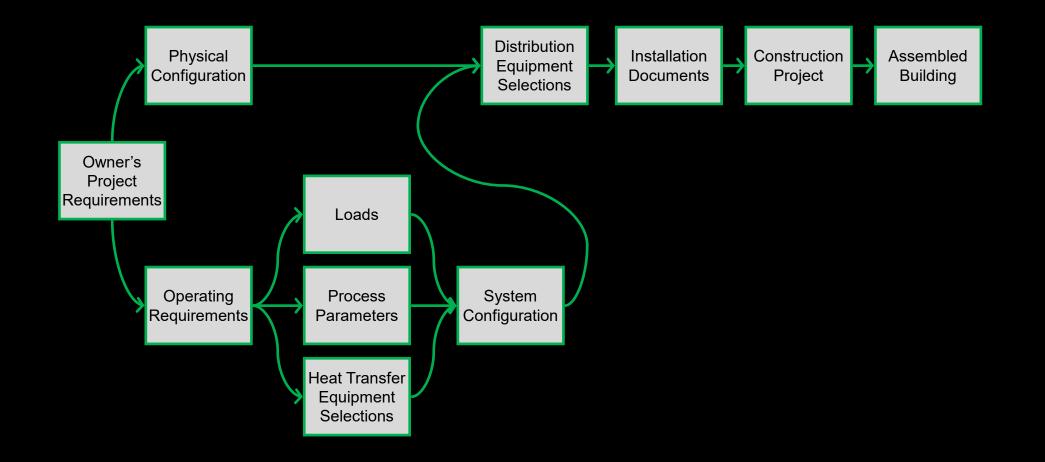
- Core element of any commissioning process
- Validates machinery and systems
 - Do they deliver?
 - Why don't they deliver?
 - Do the work well together?
 - Why aren't they working well together
 - Was it big enough?
 - How big should it be?

- Core element of any commissioning process
- Validates machinery and systems for an NCx Process
 - Do they deliver?
 - Do the work well together?
 - Was it big enough?

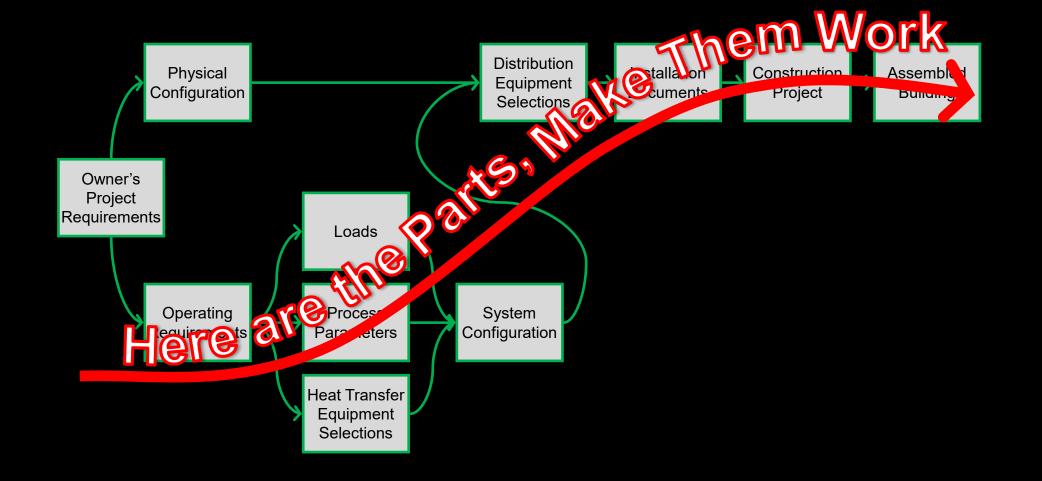
- Core element of any commissioning process
- Validates machinery and systems for an EBCx Process
 - Why don't they deliver?
 - Why aren't they working well together
 - How big should it be?

- Core element of any commissioning process
- Validates machinery and systems
 - Do they deliver?
 - Why don't they deliver?
 - Do the work well together?
 - Why aren't they working well together
 - Was it big enough?
 - How big should it be?

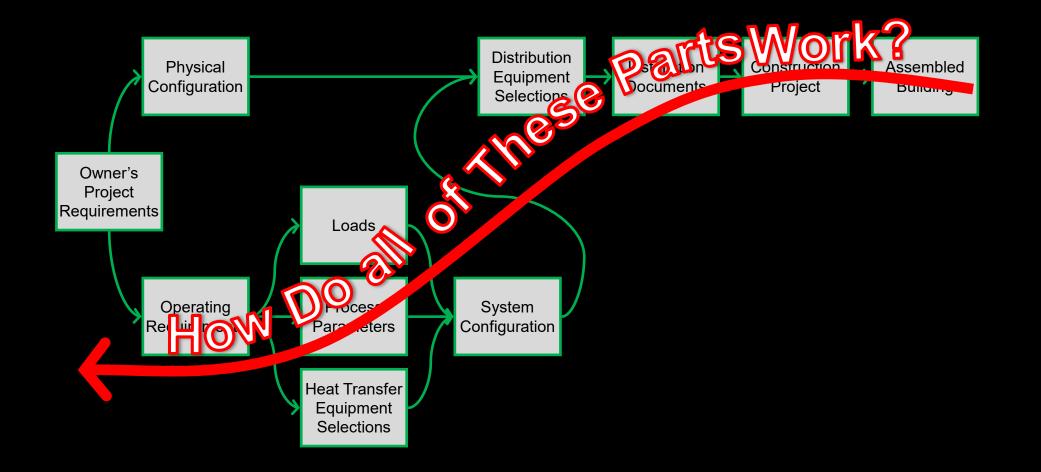
Functional Testing as it Relates to the Metrics of the Systems We Test



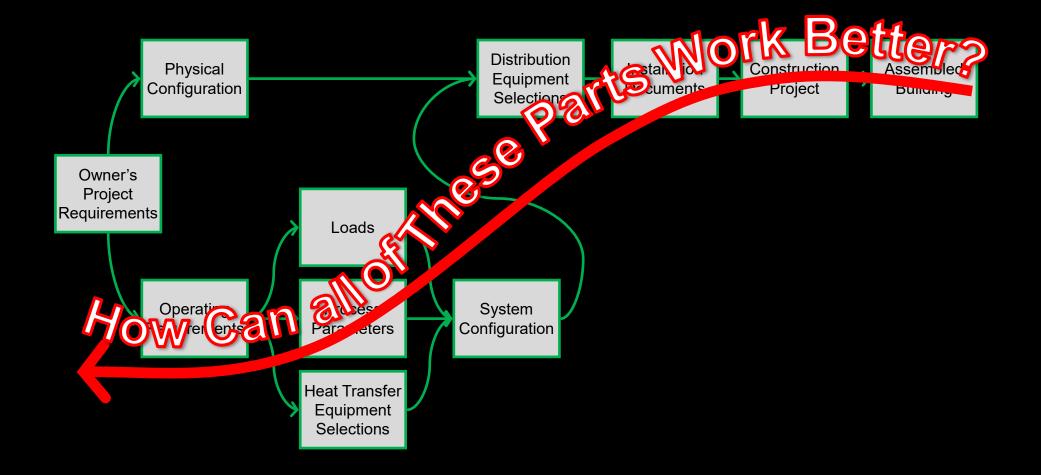
Functional Testing as it Relates to the Metrics of the Systems We Test – New Construction Perspective



Functional Testing as it Relates to the Metrics of the Systems We Test – Existing Building Perspective



Functional Testing as it Relates to the Metrics of the Systems We Test – Existing Building Perspective



New Construction versus EBCx Testing

New Construction

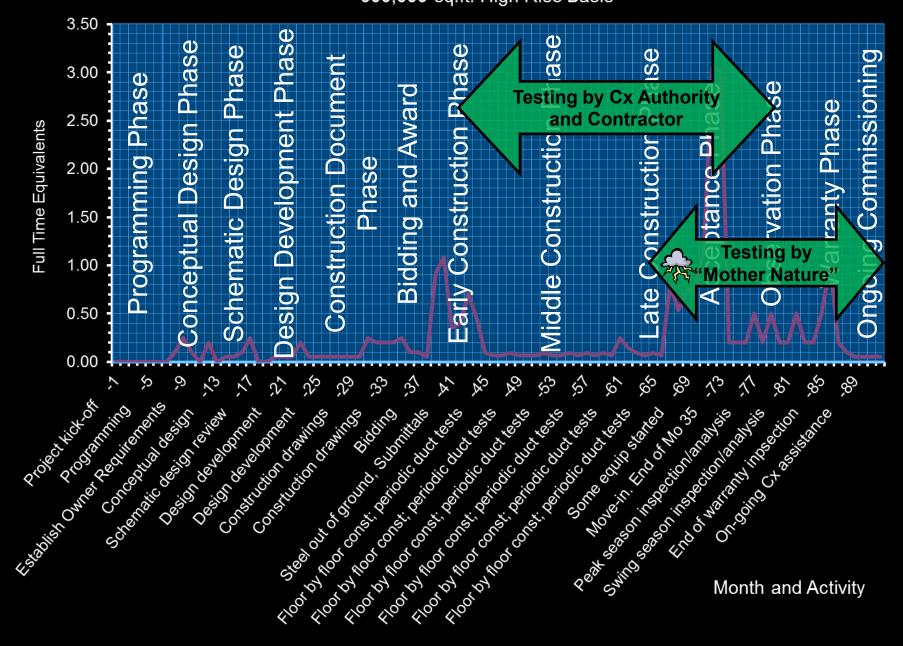
- Trying to prove design intent
- Demonstrate all elements of the system meet requirements
- Verification and quality assurance process

EBCx

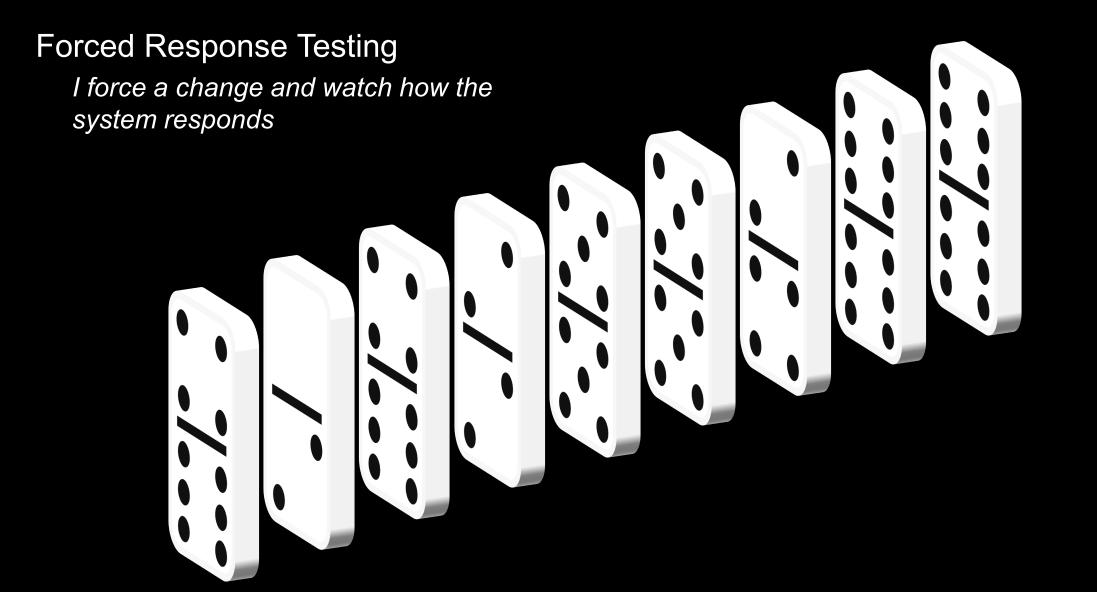
- Trying to understand design intent
- Focused on certain elements of the system
- Diagnostic and troubleshooting process

Functional Testing as it Relates to the Project Timeline

Typical New Construction Commissioning Activity 600,000 sq.ft. High Rise Basis



Forced vs. Natural Response Testing



Forced vs. Natural Response Testing

Forced Response Testing

I force a change and watch how the system responds

View the video on Youtube at http://tinyurl.com/MR-1-Launch

Natural Response Testing

I observe how a system responds to the normal course of events



- 1. Two electrical cables provided power and telemetry up to launch
 - One carried control signals design intent was that it would separate first
 - One carried power and grounding signals – design intent was that it would separate second



- 2. Separation timing was controlled by cable length
- 3. A field modification was made to the military version of the control cable to shorten it so it would separate second as intended for manned flight
- 4. The modification failed at lift-off
- 5. The power cable separated first



- Lack of grounding triggered a power surge through the engine cut off relay
 - Intended to trigger normal engine cut off at the end of flight
 - Shuts the engine down
 - Sends a "normal engine cut off" signal to the capsule



- 7. "Normal engine cutoff" should trigger two things
 - Jettison the escape tower
 - Trigger explosive bolts to separate the capsule when the system detects no acceleration after free-fall started



- 8. Jettisoning the escape tower arms the parachute system
- Since the altitude was below 10,000 feet, the parachute deployment sequence was triggered
- 10. Since there was no weight detected on the main parachute, the system assumed it had failed and the reserve parachute was deployed



Bottom Line; Sometimes Things Don't Go as Anticipated

That doesn't mean the test was a failure

- Some things did work as intended
- Issues were identified and could be corrected



An HVAC System Example

Forced Response Testing

- With it 50°F outside and
- the AHU near 100% OA,

I override the outdoor air sensor and manually enter 100°F as the outdoor temperature

I Observe That :

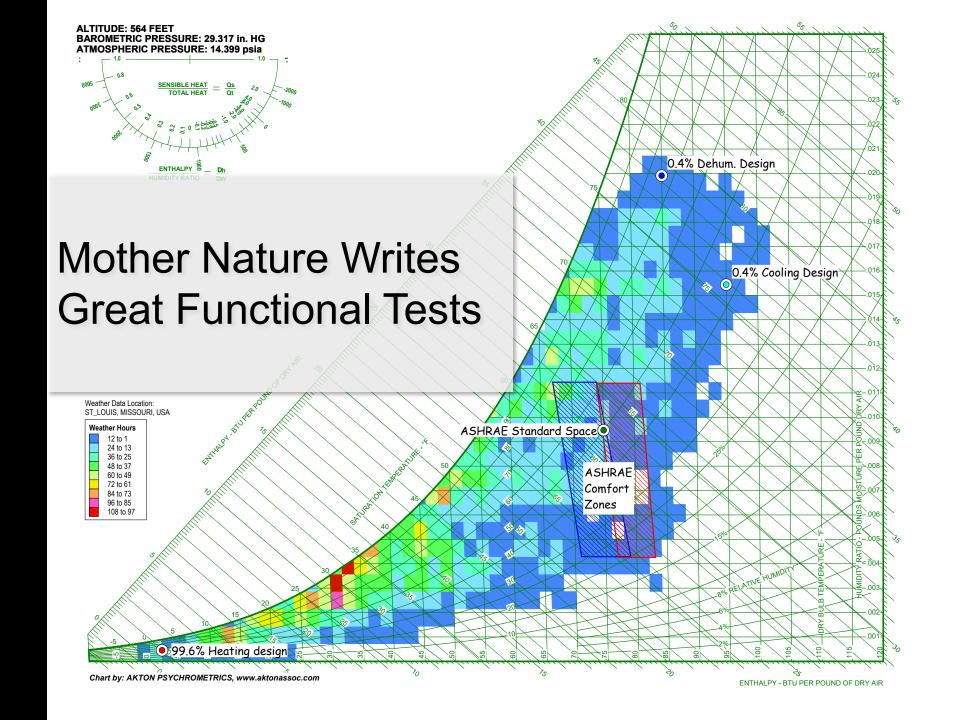
- Outdoor air dampers commanded to MOA
- Leaving air set point commanded to low end of reset range
- Chilled water valve opens

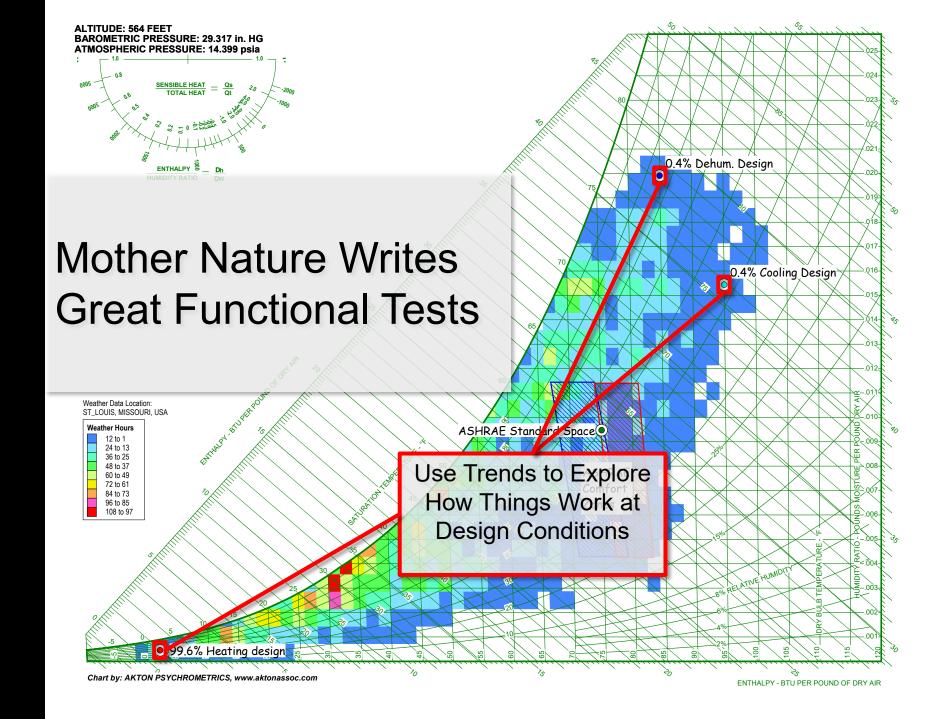
Natural Response Testing

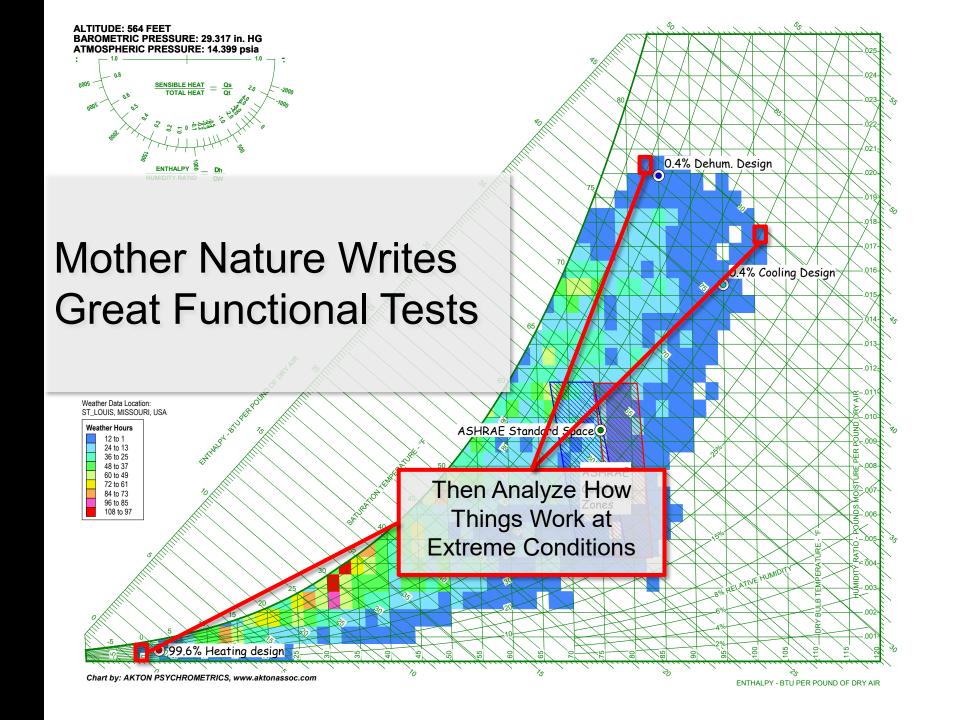
 I pull trend data from the system for a day when the outdoor air temperature swung from 53 – 82°F

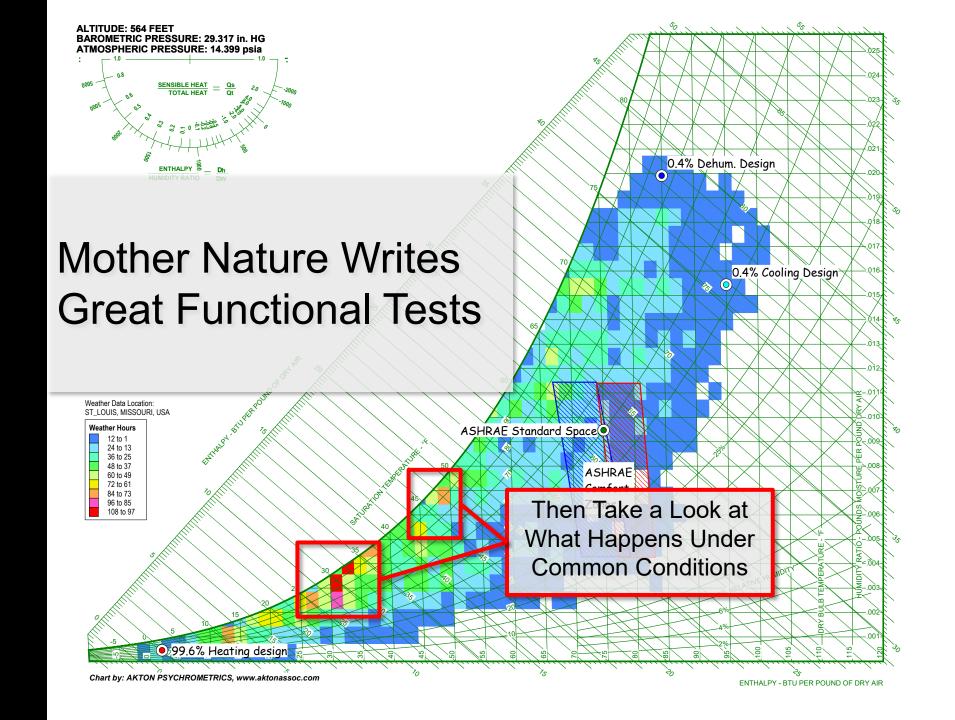
I Observe That

- Transition to and from economizer at appropriate temperatures
- Chilled water temperature instability during low outdoor air temperature periods
- Return fan tracking fails on minimum outdoor air

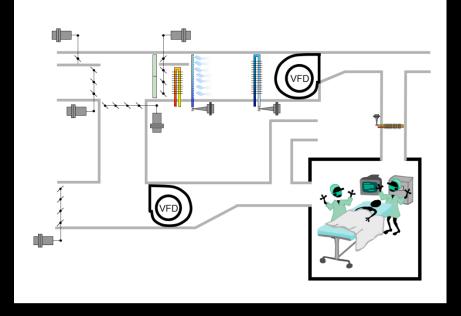


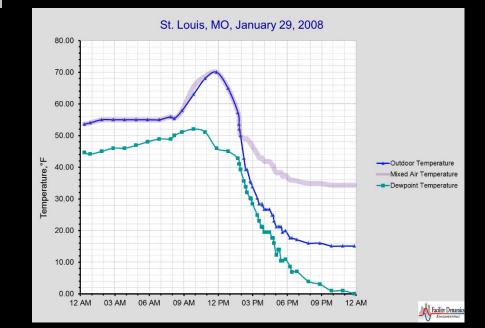




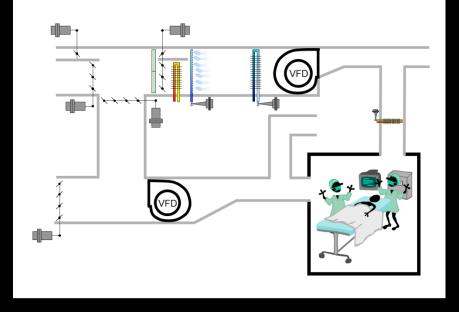


Mother Nature Writes Great Functional Tests

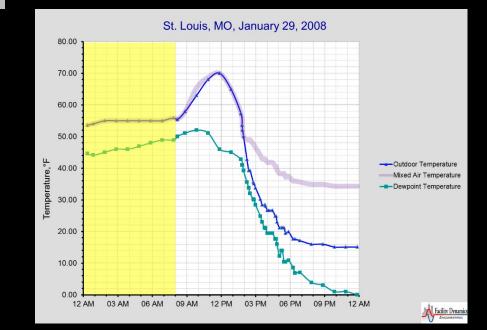




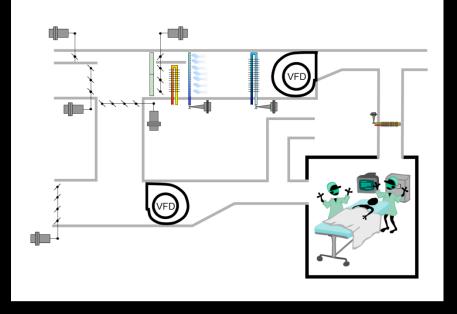
Mother Nature Writes Great Functional Tests

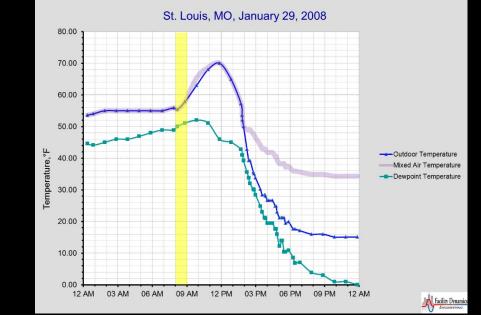


100% Outdoor Air with Humidification



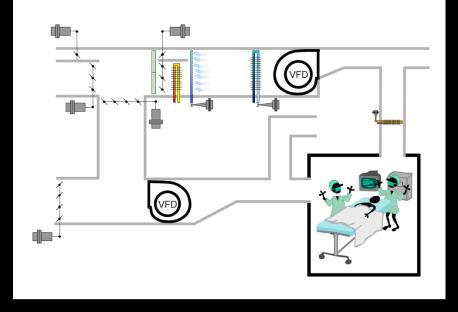
Mother Nature Writes Great Functional Tests



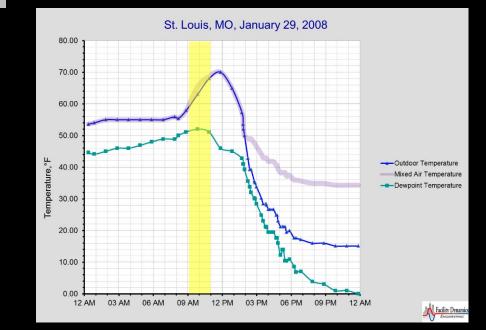


100% Outdoor Air

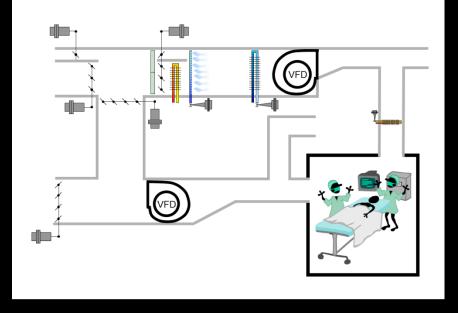
Mother Nature Writes Great Functional Tests



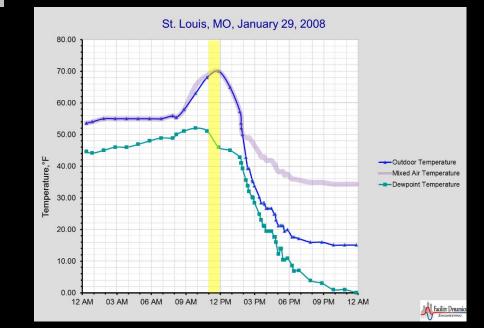
Enthalpy Driven Changeover to Minimum Outdoor Air



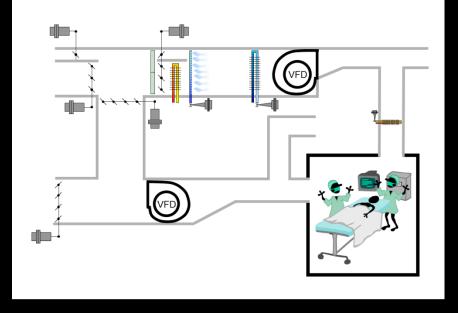
Mother Nature Writes Great Functional Tests



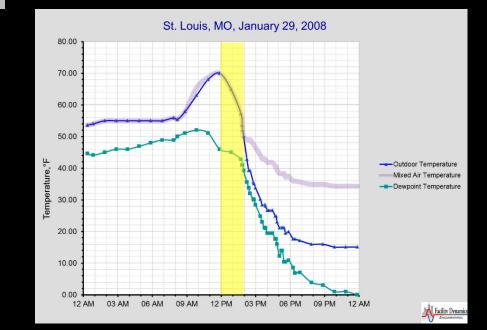
Minimum Outdoor Air with Humidification



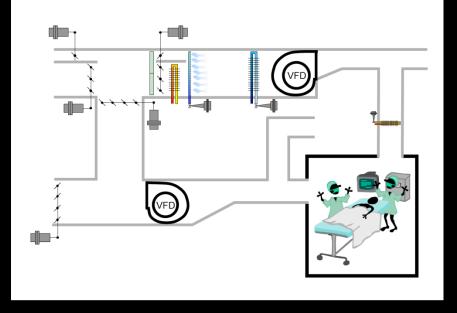
Mother Nature Writes Great Functional Tests



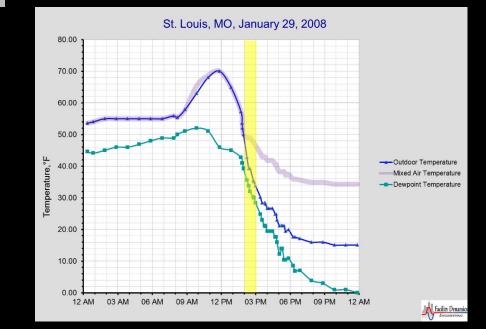
Enthalpy Driven Changeover to 100% Outdoor Air, Humidification



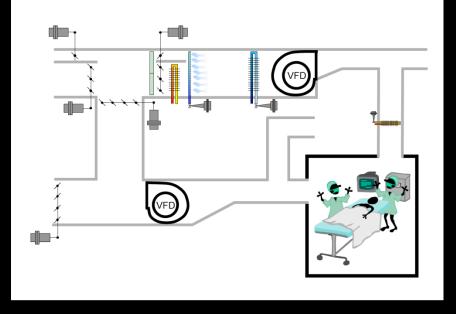
Mother Nature Writes Great Functional Tests



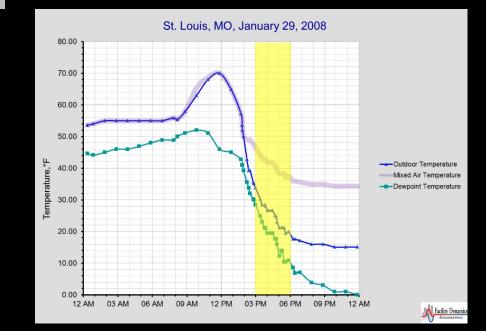
Economizer Modulates with Humidification



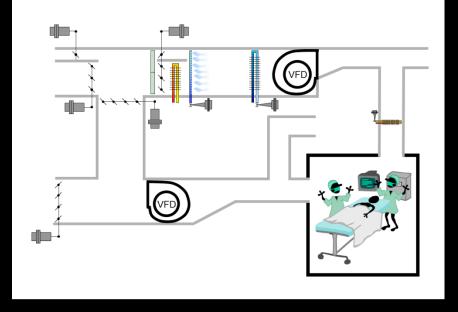
Mother Nature Writes Great Functional Tests



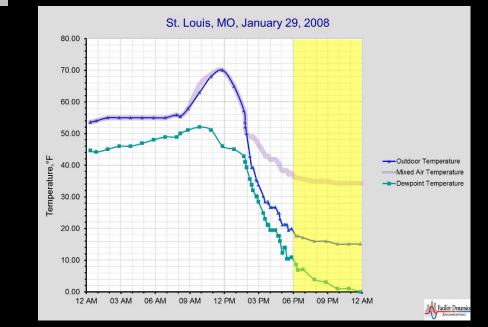
Minimum Outdoor Air with Preheat and Humidification



Mother Nature Writes Great Functional Tests

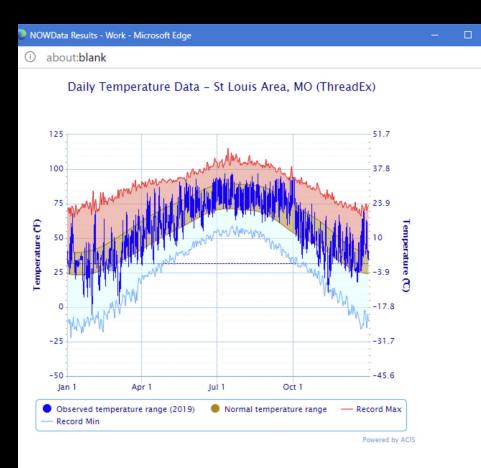


Minimum Outdoor Air with Preheat and Humidification; Freezestat trips if the Preheat Process Fails



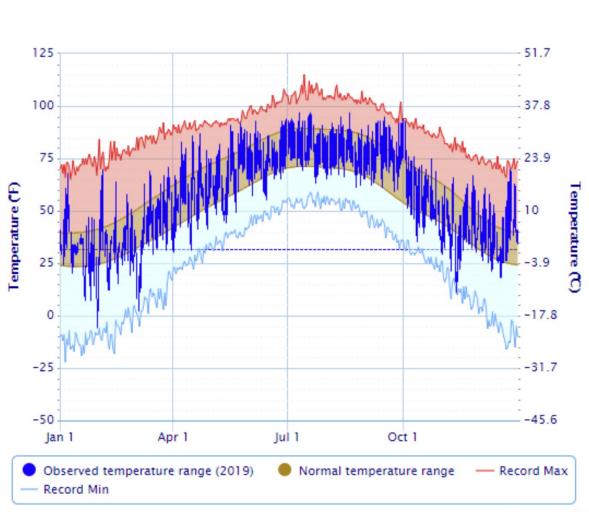
Finding Those Days https://tinyurl.com/NOWData







Daily Temperature Data - St Louis Area, MO (ThreadEx)



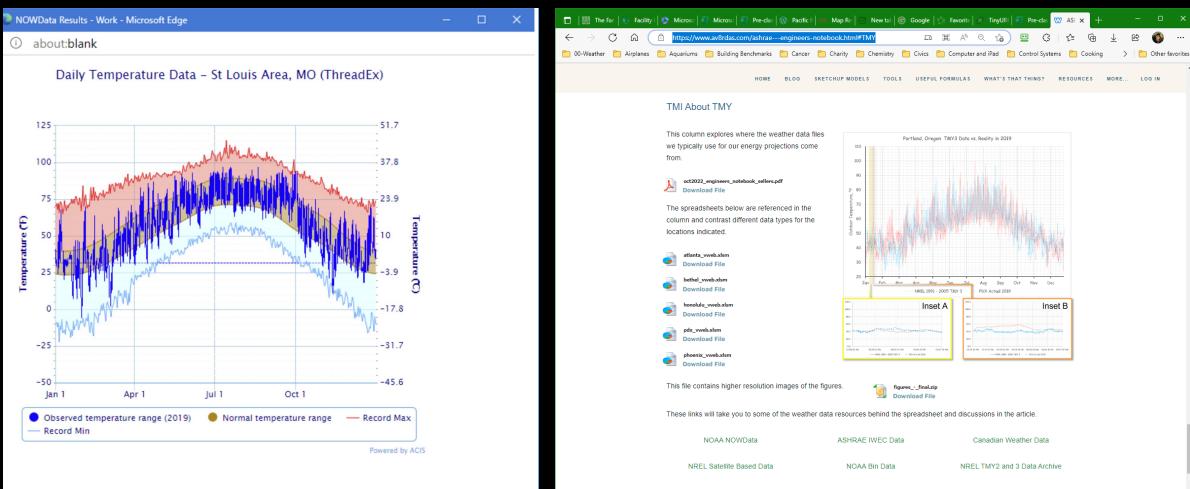
Powered by ACIS

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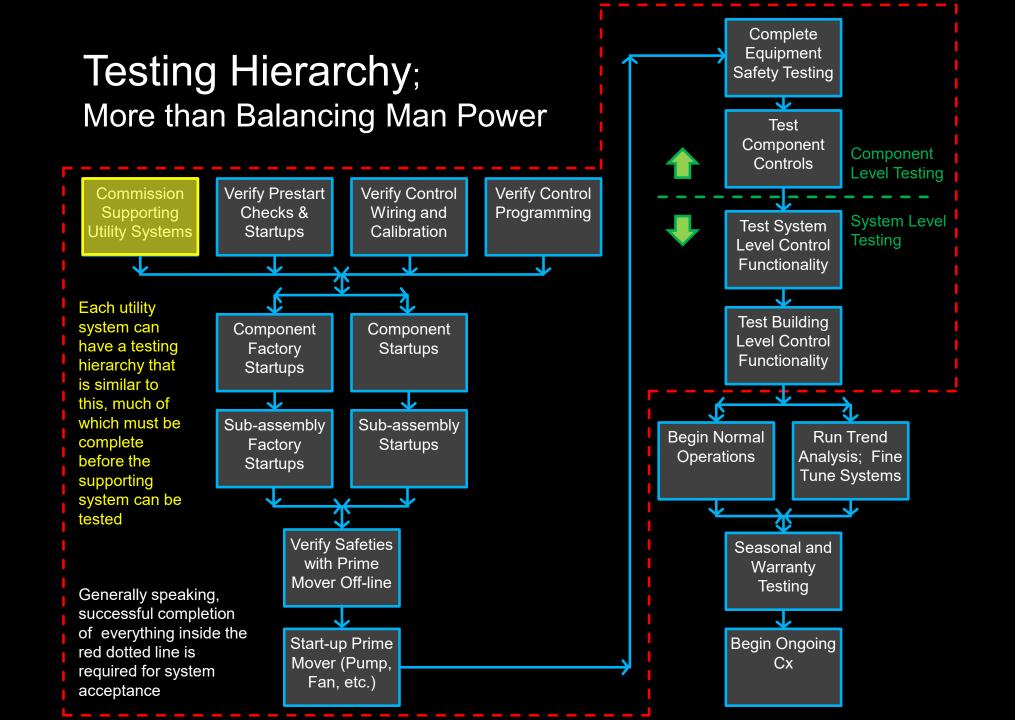
Another Climate Data Resource

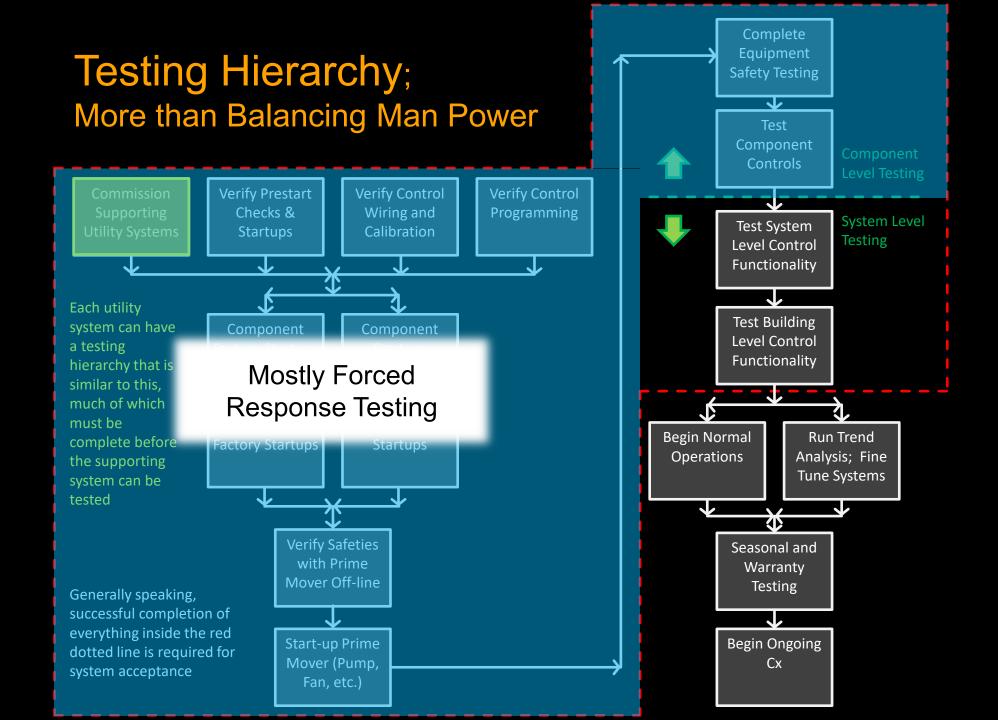
https://tinyurl.com/TMIAboutTMY

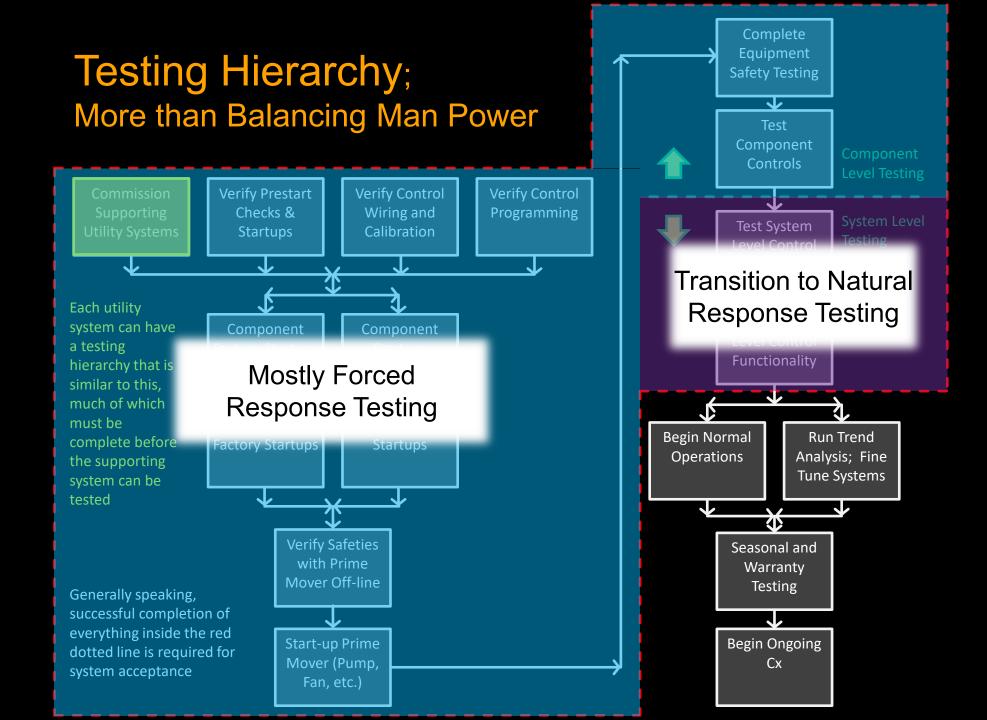


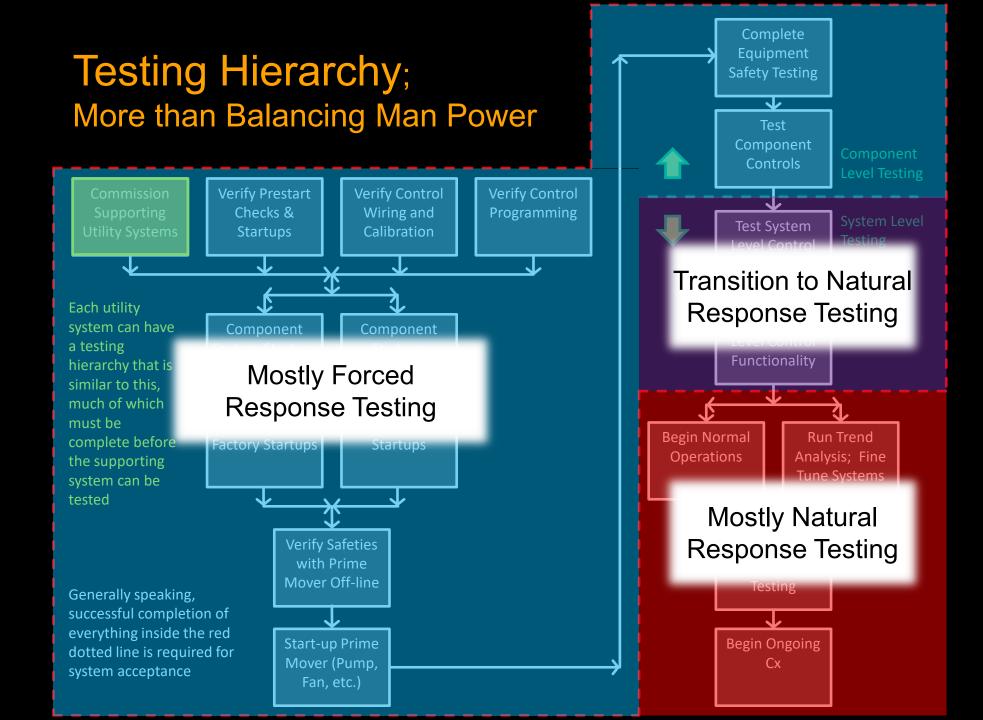


European Satellite Based Data









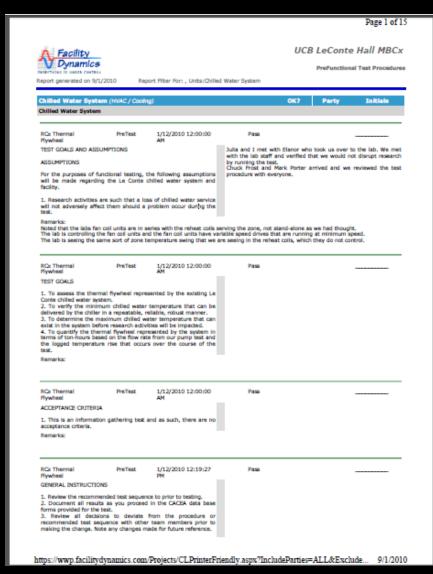
Functional Testing

One of the ways we have a dialog with the building

How Do We Dialog with a Building?

We perform a functional test Functional test components

- Statement of purpose
- Instructions for using the test form
- Equipment requirements
- Acceptance criteria
- Precautions
- Documentation
- Procedure
- Return to Normal and Follow-up



The Real Trick

Figuring out what to ask

Figuring Out What to Ask for New Construction Projects

General Goal

Validate the machinery and systems

- 1. Do they deliver?
- 2. Do the work well together?
- 3. Was it big enough?

Resources

- The design documents
- Manufacturers literature
- The control system design narrative and logic diagrams

This could be different from the information on the vendor control drawings!



- The Functional Testing Guide
 <u>https://tinyurl.com/FunctionalTesting</u>
 Guide
- Your knowledge and experience





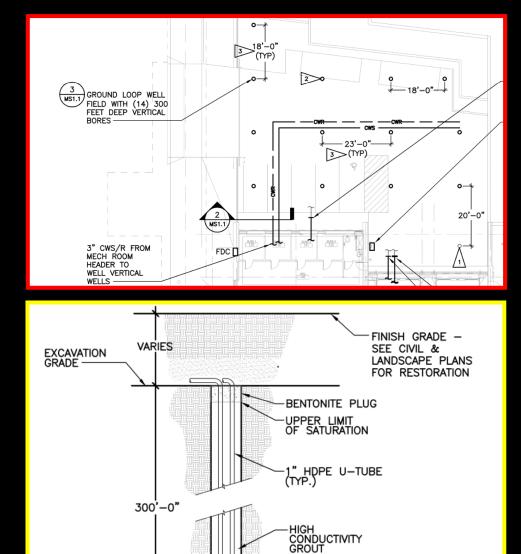
T

This, That, and the Other Thing

A Question For You

https://tinyurl.com/HeatPumpD3Glycol





6"ø BORE

VERTICAL WELL DETAIL

3

MS1.1 SCALE: NONE

Freezing Point									
Ethylene Glyc (% by vol		0	10	20	30	40	50	60	
Temperature	(°F)	32	25.9	17.8	7.3	-10.3	-34.2	-63	
	(°C)	0	-3.4	-7.9	-13.7	-23.5	-36.8	-52.8	

Dynamic Viscosity - μ - (centiPoise)									
Temper	ature		Et	hylene Glyc	ol Solution ((% by volum	ne)		
(°F)	(°C)	25	30	40	50	60	65	100	
0	-17.8	1)	1)	15	22	35	45	310	
40	4.4	3	3.5	4.8	6.5	9	10.2	48	
80	26.7	1.5	1.7	2.2	2.8	3.8	4.5	14	
120	48.9	0.9	1	1.3	1.5	2	2.4	7	
160	71.1	0.65	0.7	0.8	0.95	1.3	1.5	3.8	
200	93.3	0.48	0.5	0.6	0.7	0.88	0.98	1.4	
240	115.6	2)	2)	2)	2)	2)	2)	1.8	
280	137.8	2)	2)	2)	2)	2)	2)	1.4	

1. below freezing point

2. above boiling point

Specific Gravity- SG -									
Temperature Ethylene Glycol Solution (% by volume)									
(°F)	(°C)	25	30	40	50	60	65	100	
-40	-40	1)	1)	1)	1)	1.12	1.13	1)	
0	-17.8	1)	1)	1.08	1.1	1.11	1.12	1.16	
40	4.4	1.048	1.057	1.07	1.088	1.1	1.11	1.145	
80	26.7	1.04	1.048	1.06	1.077	1.09	1.095	1.13	
120	48.9	1.03	1.038	1.05	1.064	1.077	1.082	1.115	
160	71.1	1.018	1.025	1.038	1.05	1.062	1.068	1.1	
200	93.3	1.005	1.013	1.026	1.038	1.049	1.054	1.084	
240	115.6	2)	2)	2)	2)	2)	2)	1.067	
280	137.8	2)	2)	2)	2)	2)	2)	1.05	

1. below freezing point

2. above boiling point

Specific Heat Capacity of Ethylene Glycol based Water Solutions

Specific Heat - c_p - of ethylene glycol based water solutions at various temperatures are indicated below

Specific Heat - c _p - (Btu/lb.°F)									
Temperature Ethylene Glycol Solution (% by volume)									
(°F)	(°C)	25	30	40	50	60	65	100	
-40	-40	1)	1)	1)	1)	0.68	0.703	1)	
0	-17.8	1)	1)	0.83	0.78	0.723	0.7	0.54	
40	4.4	0.913	0.89	0.845	0.795	0.748	0.721	0.562	
80	26.7	0.921	0.902	0.86	0.815	0.768	0.743	0.59	
120	48.9	0.933	0.915	0.875	0.832	0.788	0.765	0.612	
160	71.1	0.94	0.925	0.89	0.85	0.81	0.786	0.64	
200	93.3	0.953	0.936	0.905	0.865	0.83	0.807	0.66	
240	115.6	2)	2)	2)	2)	2)	0.828	0.689	
280	137.8	2)	2)	2)	2)	2)	2)	0.71	

 $1 Btu/(lb_m^{\circ} F) = 4,186.8 J/(kg K) = 1 kcal/(kg^{\circ} C)$

1. below freezing point

2. above boiling point

Boiling Points Ethylene Glycol Solutions

Dennig i ennie												
	Boiling Point											
Ethylene Glyc	col Solution	0	10	20	30	40	50	60	70	80	90	100
(% by vo	olume)											
Temperature	(°F)	212	214	216	220	220	225	232	245	260	288	386
	(°C)	100	101.1	102.2	104.4	104.4	107.2	111.1	118	127	142	197

Increase in Flow required for a 50% Ethylene Glycol Solution

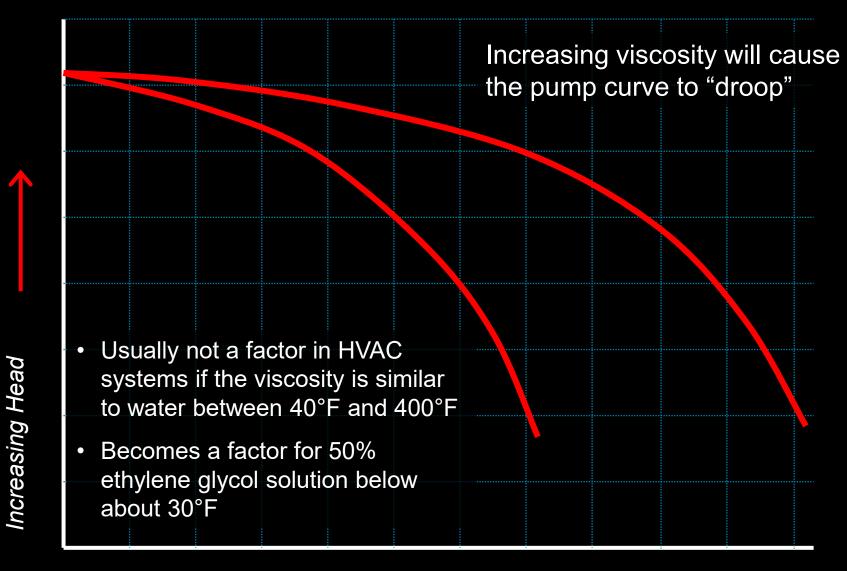
Increase in circulated flow for 50% ethylene glycol solutions compared with clean water are indicated in the table below

Fluid Tem	Flow Increase	
(°F)	(°C)	(%)
40	4.4	22
100	37.8	16
140	60	15
180	82.2	14
220	104.4	14

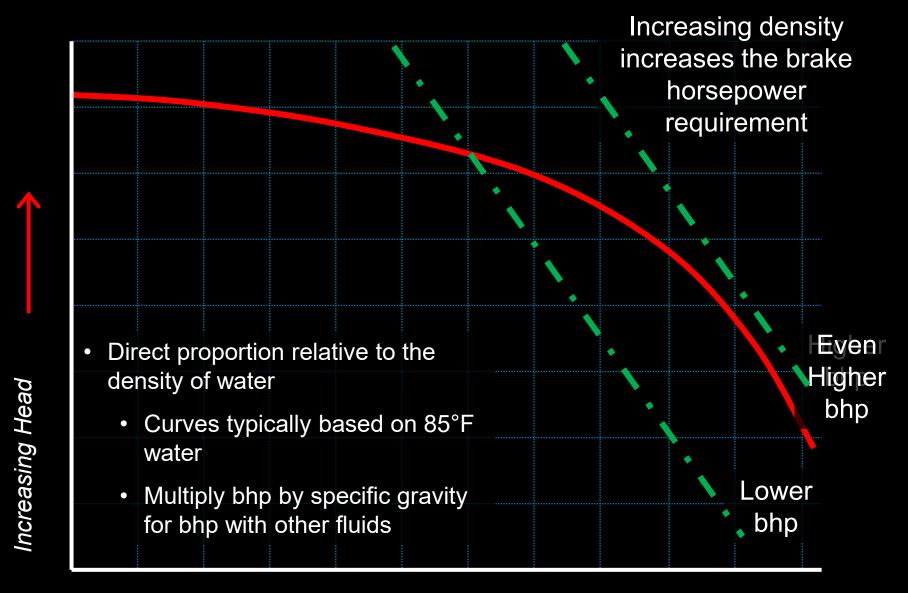
Pressure Drop Correction and Combined Pressure Drop and Volume Flow Correction for 50% Ethylene Glycol Solution

Pressure drop correction and combined pressure drop and flow increase correction for 50% ethylene glycol solutions compared with clean water are ed in the table below

Fluid Temp	perature	Pressure Drop Correction with Flow Rates Equal	Combined Pressure Drop and Flow Rate Correction	
(°F)	(°C)	(%)	(%)	
40	4.4	45	114	
100	37.8	10	49	
140	60	0	32	
180	82.2	-6	23	
220	104.4	-10	18	



Increasing Flow



Increasing Flow

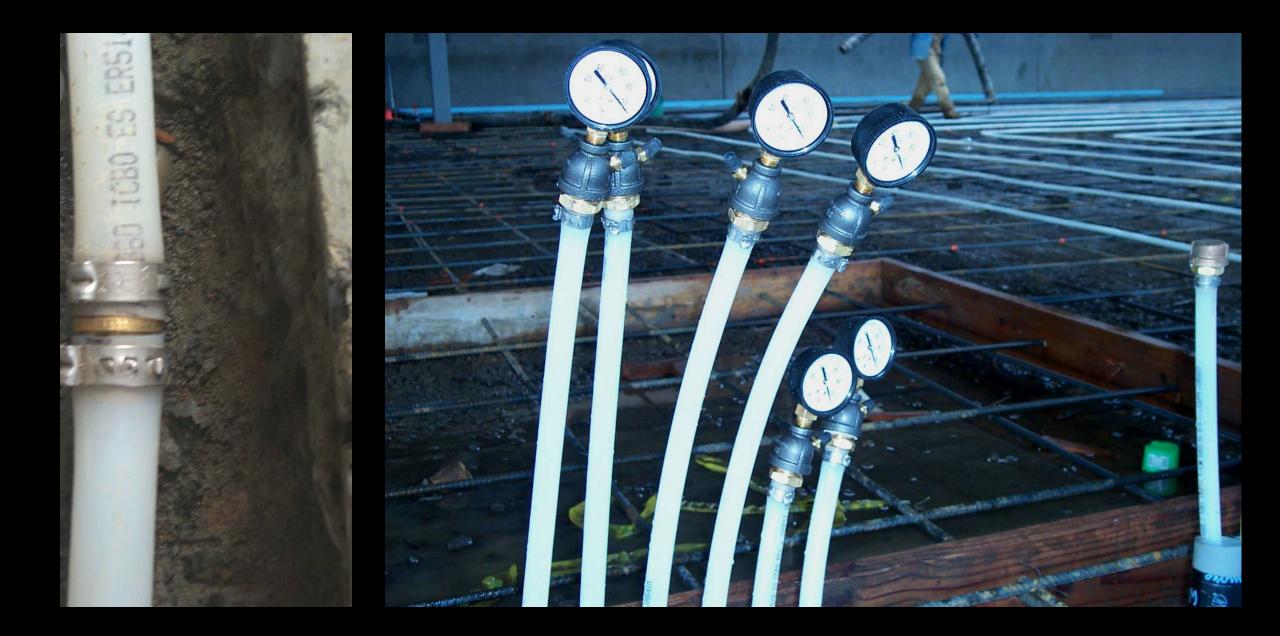
A Few Words About Radiant Slabs



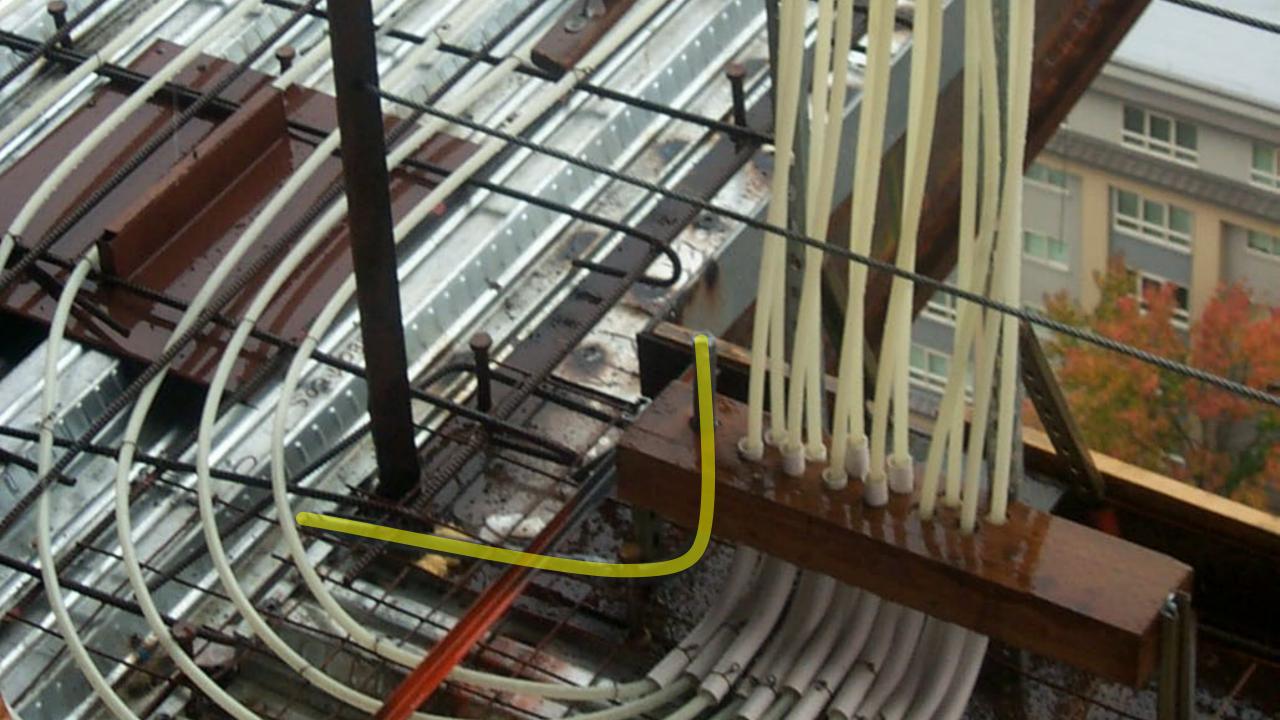
Radiant slabs give us an attractive way to serve space heating loads with low temperature water

A Few Words About Radiant Slabs



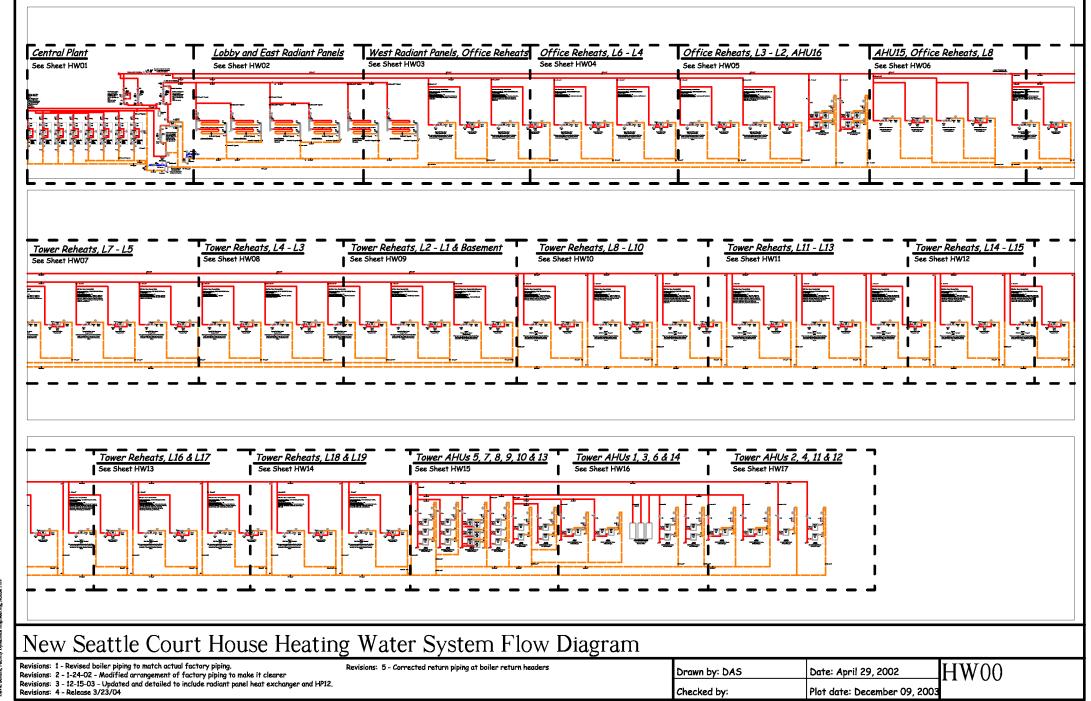


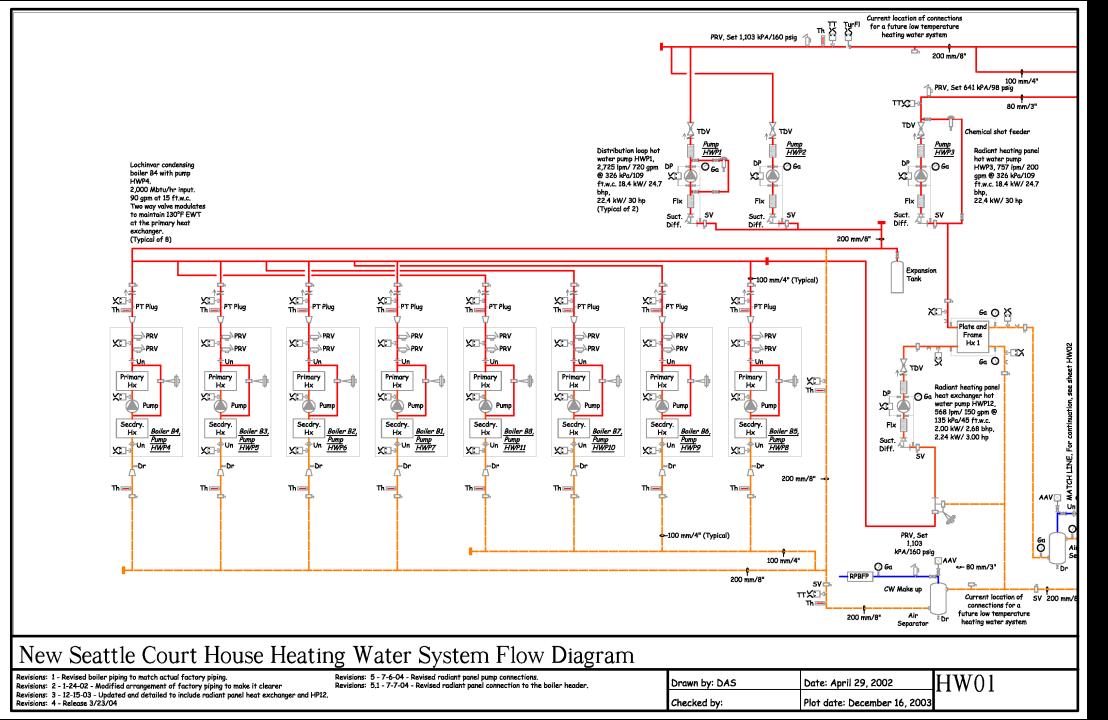


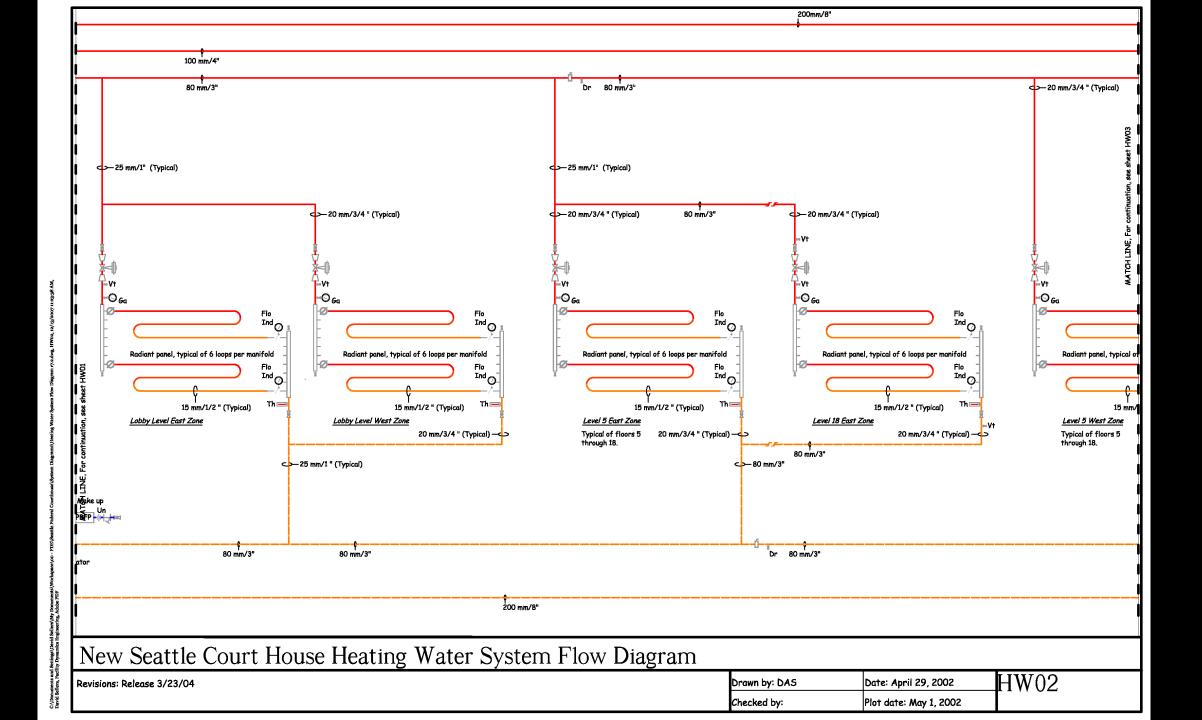












A Low Temperature Hot Water Application Resource

https://tinyurl.com/ACEEELowTempHW



Making Energy Intensive HVAC Processes More Sustainable via Low Temperature Heat Recovery

David Sellers, Portland Energy Conservation Inc. Tom Stewart, Memorial Hospital of Carbondale

ABSTRACT

This paper looks at low temperature hot water distribution and heat recovery as an approach that can be used in health care and laboratory applications to reduce the energy intensity of the HVAC reheat and preheat process. The concepts presented could easily be applied to reheat and preheat processes in other applications such as semiconductor and pharmaceutical clean rooms. The paper also looks at radiant slabs as an opportunity to use low temperature hot water for comfort heating applications in new construction. A case study of an application in a health care environment is included.

Introduction

Current air handling system configurations, such as Variable Air Volume (VAV) systems, have led to significant reductions in HVAC energy requirements in many applications. However, there are some applications that require precise control of the pressure relationships between adjacent spaces and precise control of the temperature and humidity at the load. These requirements often eliminate the VAV approach as an option and force designers to use a constant volume reheat system. Examples of such applications include surgical suites, laboratories, and clean rooms. The reheat process of these systems is typically very energy intensive since it often involves simultaneous heating and cooling. In addition, the large volumes of outdoor air required often result in significant preheat loads.

There are some characteristics of the preheat and reheat loads associated with these processes that make them ideal low heating water temperature loads. These characteristics are often complemented by the nature of the load served by the system since they typically represent very high internal gains, and are a source of recoverable heat. In new construction, radiant slabs can represent an opportunity to use this recovered energy for comfort heating in addition to the preheat and reheat processes.

The information presented in this paper is based on actual installations and experience with low temperature hot water systems in the context of a distribution and utilization strategy that is readily adaptable to recovered energy. An overview of technical considerations is followed by a case study of a low temperature hot water system at the Memorial Hospital of Carbondale, Illinois (MHC).

Technical Discussion

The following paragraphs explore some of the technical issues associated with low temperature hot water systems. Figure 1 illustrates a typical system configuration as extracted from schematic design documents for a project in the Northwest. The arrangement

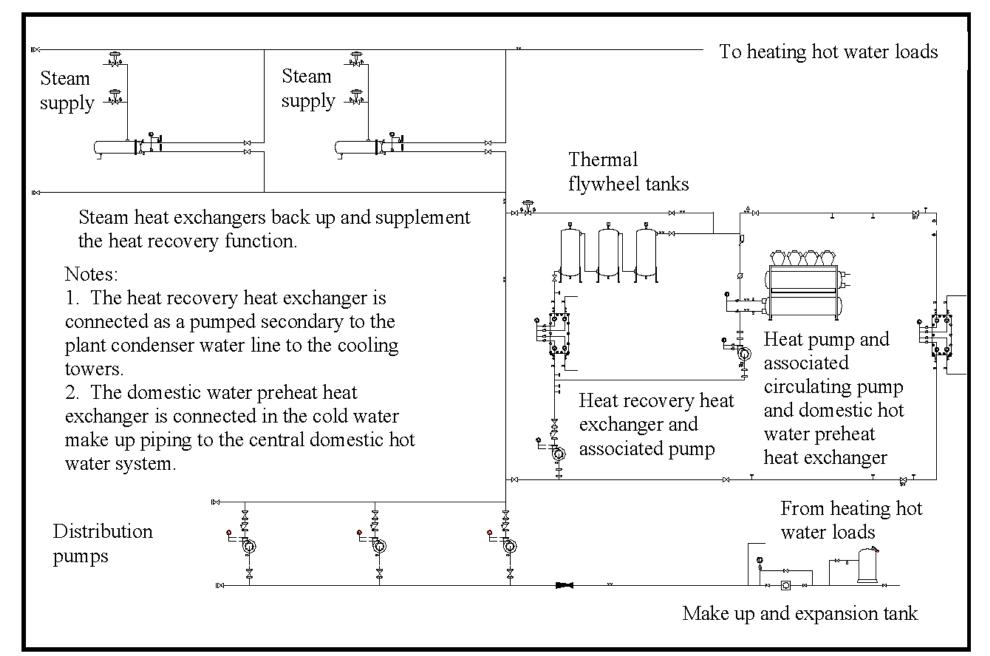


Figure 2 - Final System Configuration at Memorial Hospital of Carbondale

Taking a Look at Hot Water Coil Performance

🚡 Coil Selection - C-1

- 🗆 X

Review Selection

Review the details of this selection. If everything is in order, press "Finish" to complete. Otherwise, press "Back" to revise your selection.

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Performance Construction Notes Pricing
Application
Model HW58S01Q09-72x96-R
Air flow (SCFM) 2230
Altitude (ft)
Capacity (MBH) 585.
Entering air temp. (°F)
Leaving air temp. (*F)
Face velocity (ft/min) 46
Air pressure drop (in of water)
Air fouling factor (h-ft²-°F/Btu) 0.0000

Fluid 10	0% Water
Entering fluid temp. (*F)	170.0
Leaving fluid temp. (*F)	130.0
Fluid delta temp. (*F)	40.0
Fluid flow rate (GPM)	29.8
Fluid velocity (ft/s)	2.71
Fluid pressure drop (ft of water)	4.4
Fluid fouling factor (h·ft ^{e,*} F/Btu)	0.00000
Fluid freezing temp. (*F)	32.0

Finish



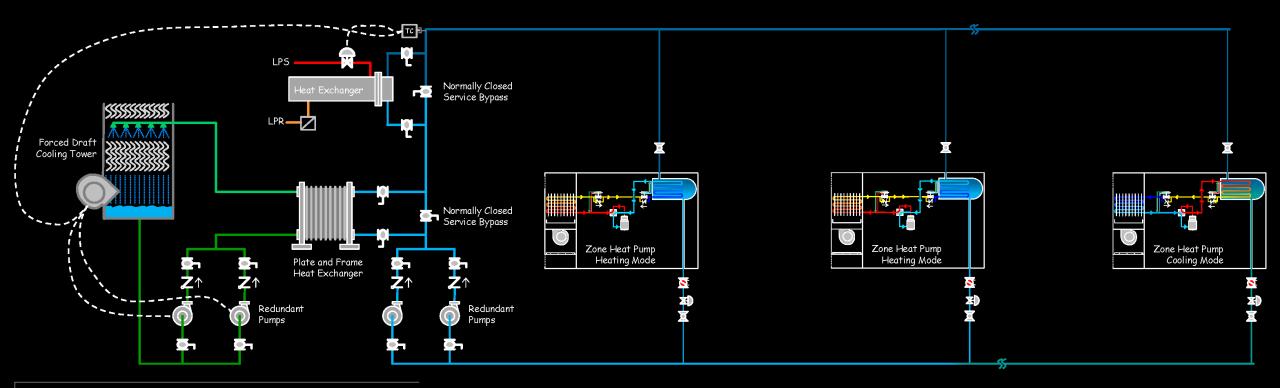




A Question For You



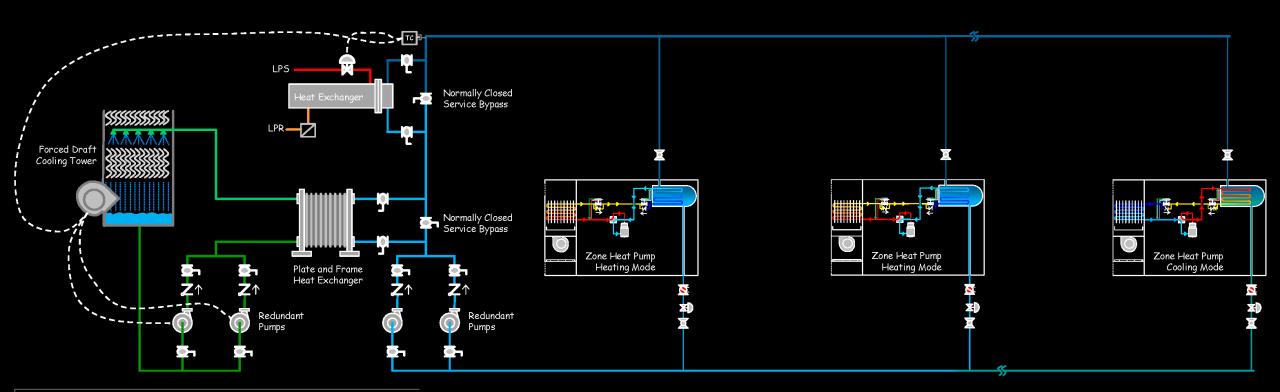
https://tinyurl.com/HeatPumpD3WSLoopQ3



Yet Another Question For You



https://tinyurl.com/HeatPumpD3WSLoopQ4







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Break Time We will be back at ??:?? m Pacific Time



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